

[illegible]

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Rincon Unit**  
(Lease)

So. Blanco P.C. Ext.

**Pool.**

## Rio Arriba

...County.

Well is 1650 feet from North line and 840 feet from West line.

of Section 16, If State Land the Oil and Gas Lease No. is E-290-28

Drilling Commenced.....**2-23-**, 19**58**..... Drilling was Completed.....**3-7-**, 19**58**.....

Name of Drilling Contractor..... **Whigham Drlg. Co. & E. L. Chilton & Son**

Address.....

Elevation above sea level at Top of Tubing Head.....6669'..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1. from 3310 to 3401 (G) No. 4. from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. 13-12-11

No. 2, from ..... to ..... feet. 1177 1178

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. DIST 2

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	119'	Howco			Surface
5 1/2"	15.5	New	3410'	Baker			Prod. csg.
1 1/4"	2.4	New	3370'				Siphon

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	8 5/8"	129'	100	circulated		
7 5/8"	5 1/2"	3420'	150	single stage		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-13-58 T.D. 3422'. COTD 3385'. Fraced P.C. perf. int. 3314-24; 3330-38; 3344-52; 3358-64;  
(2 BFF) w/38,320 gal. water and 35,000# sand. BDP 1900#, max. pr. 2500#, avg. tr. pr. 1800-  
2000-2400#. I.R. 59.4 BPM. Injected 2 sets balls (17 balls/set).

Result of Production Stimulation **A.O.F.--3355 MCF/D; Ch. Vol.--3167 MCF/D**

...Depth Cleaned Out.....3385'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3422 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Completed 5-15-1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 3355 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1088 lbs. Ch. Vol.--3167 MCF/D  
Length of Time Shut in 34 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	2580
T. Salt.	T. Silurian.	T. Kirtland.	2723
B. Salt.	T. Montoya.	T. Fruitland.	3112
T. Yates.	T. Simpson.	T. Pictured Cliffs.	3310
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	3401
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2580	2580	Tan to gry cr-grn ss interbedded w/gry sh.				
2580	2723	143	Ojo Alamo ss. White cr-grn s.				
2723	3112	389	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3112	3310	198	Fruitland rom. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.				
3310	3401	91	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3401	3422	21	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
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Santa Fe  
Production  
State Land  
U. S. G. S.  
Transporter  
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 30, 1958  
(Date)

Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico  
Name Original Signed D. C. Johnston Position or Title Petroleum Engineer