

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-07077
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
Lease Name or Unti Agreement Name	AN JUAN 28-7
8. Well No.	108
9. Pool name or Wildcat	72319 72439
4. Well Location	Unit Letter <u>H</u> : 1500' feet from the <u>NORTH</u> line and 990' feet from the <u>EAST</u> line Section <u>16</u> Township <u>27N</u> Range <u>7W</u> NMPM County <u>RIO ARRIBA</u>
10. Elevation (Show whether DR. RKB, F'T, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3084 HOUSTON TX 77252

4. Well Location

Unit Letter H : 1500' feet from the NORTH line and 990' feet from the EAST line

Section 16 Township 27N Range 7W NMPM County RIO ARRIBA

10. Elevation (Show whether DR. RKB, F'T, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: plugback ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco proposes to plugback this well in the Mesaverde and resume production from the Pictured Cliffs. Procedure:

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing string with minimum amount of KCl, POOH 2.375" OD, MV production tubing, total 181 jts. landed @ 5732', with Guiberson Packer @ 5519', with SN & 5 jts. tubing and perf joint below. Lay down packer. If unable to pull packer and tubing proceed to step 2a)
- 2a) Squeeze one displacement volume under packer with 9 PPG mud, freepoint and cut tubing, pump 200' feet of cement on top.
- 3) Rig up wireline, RIH and set 5.5" CIBP @ 5,570', dump bail 100' of cement on top.
- 4) RIH with wireline and 7.635" CIBP, tag top of 5.5" liner hanger @ 3,511' and set CIBP, POOH wireline and rig down.
- 5) RIH tubing with 7.635" RTTS packer, set packer @ 3,300' and test backside casing to 500 psi.
- 6) RIH mule shoe, & SN on bottom of 2.375" production tubing, and land at 3262' + or -. Drop rabbit through tubing, be careful not to over torque, make drift run with sand line before rigging down.
- 7) Swab in if necessary, rig down, move off location, notify operator to put on plunger lift production and that well #108 is PC only.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 6/6/2001

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

APPROVED BY CHARLE T. PERLIN TITLE SENIOR OIL & GAS INSPECTOR, DIST DATE JUN 11 2001

Conditions of approval, if any:

K