DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL. C REQUEST	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S. LAND OFFICE IRANSPORTER GIL GAS G	AUTHORIZATION TO TRA	AND NISPORT OIL AND N	ATURAL GA	A.S.		
PRODUCTION OFFICE Operator						
El Paso Notural Gas						
Box 990, Permington Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Well Change in Transporter of: Dry Gas X					
If change of ownership give name and address of previous owner	Cashighted 633					
DESCRIPTION OF WELL AND	LEASE					
Lease Name San Juan 27-5 Unit	Well No. Pool Name, Including F	ormation Mesa Verde	Kind of Lease State, Festeral o	pr Fee SF 079		
Location Unit Letter B: 9	90 Feet From The North Lir	ne and 1530	_ Feet From Th	•East_		
Line of Section 17 Tov	mship 27N Range	5W , NMPM,	Rio Ar	riba Cou	unty	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	IS	- 1::	de la		
Name of Authorized Transporter of Cil El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 871:01					
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401					
Northwest Pipeline (If well produces oil or liquids, give location of tanks.	Is gas actually connected? When					
If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:			
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. F	Resiv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	•	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	after recovery of total volumenth or be for full 24 hours	ne of load oil ar	id must be equal to or exceed top	allow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Sbla.		Gae-MC		
			l	(3)		
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Conservation		

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Testing Method (pitot, back pr.)

. CERTIFICATE OF COMPLIANCE

1974

OIL CONSERVATION COMMISSION

APPROVED	FEB	7	1974	 19
BY				

TITLE SUPERVISOR DIST. #3

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.