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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Weil

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into th	e stock tank	s. Cas mus	t be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico January 8, 1963
			(Place) (Date)
VE ARE H	EREBY RE	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
	4 3 4 -		or from O7 5 IInd+ O1 NF NF
(Co	npany or Ope	rator)	(Lease) T. 27-N R. 5-W NMPM., Blanco Mesa Verde Poo
Unit Lei	, Sec tor	T.	, T, R, NMPM.,
io Arrib	а.		10-13-62 Date Detailing Grantated $10-30-62$
	e indicate lo		Elevation 5868 G Total Depth 5075 PBTD 30
2 1	<u> </u>	T .	Top XX /Gas Pay 5484 Perf Name of Prod. Form. Mesa Verde
D	СВ	A	PRODUCING INTERVAL -
		X	Perforations 5484-44;5504-08;5972-76;5988-92;6014-18
E	PG	H	Open Hole None Depth Casing Shoe 6075 Depth Tubing 6017
L	K J	I	OIL WELL TEST - Choke
_		-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
m		•	load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
390'N, 9			Natural Prod. Test: MCF/Day; Hours flowedChoke Size
) tubing ,Cas	FOOTAGE) ing and Geme	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 3
A			Choke Size 3/4" Method of Testing: Calculated A.O.F.
10 3/4"	113	110	
7 5/8"	3975	165	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and): 73,52 gallons water, 78,000# sand
5 1 /2 '	21.95	216	Casing 1142 Tubing 1158 Date first new Press. 1158 oil run to tanks
			El Paso Natural Gas Company
1 1/4'	6017	=	Gas Transporter El Paso Natural Gas Company
emarks:	 		Gas Transporter [IAN] II 10
.cmarks :		•	OIL -YOU
7 1 1	L	b- :-6	amortion given above is true and complete to the best of my knowledge.
1 neres	oy cercury un JAN }	at the mid	10 EL PASO WAGUI AL CED COMPANY
			ONGOVED HE WORKER
O 1	L CONSE	RVATION	(Signature)
O	evai in		R Smith Petroleum Engineer
•			Send Communications regarding well to.
itle WEX.W.	VIL.Q\7/	₩ ゔ ''!!オ゚゚゚゚゙゙゚゚゚゚゚゚゙゚゚゚	Name Box 990, Farmington, New Mexico