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Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Senta Fe SERIAL NUMBER 979363

LEASE OR PERMIT TO PROSPECT .....

14-08-001-1051

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UNITED STATES

SEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY Company Kl Paso Matural Gas Company Address Box 997, Farmington, New Mexico Lessor or Tract San Juan 28-6 Unit Field Blanco & Wildcat State New Maxico Well No. 79(PM) Sec. 11 T.278 R.6W Meridian H.M.P.M. County Rio Arriba Location 1180 ft. N. of S. Line and 1090ft. E. of W. Line of Section 11 Elevation 6278. The information given herewith is a complete and correct record of the well and all work done thereon ORIGINAL SIGNED B.H. MEANS so far as can be determined from all available records. Signed . Title Petroleum Ingineer Date \_\_\_\_\_August 20, 1958\_\_\_\_\_ The summary on this page is for the condition of the well at above date. OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 4, from 5181 to 5327 (8) No. 1, from 3000 to 3084 (6) No. 2, from 4648 to 4799 (0) No. 5, from \_\_\_\_\_ to \_\_\_\_ IMPORTANT WATER SANDS No. 3, from \_\_\_\_\_ to \_\_\_\_ No. 1, from ..... to ..... No. 4, from \_\_\_\_\_ to \_\_\_\_ CASING RECORD Perforated Size casing Kind of shoe: Cut and pulled from Purpòse Amount 161. Hereo 10-3/4 Prod. liner -8-<del>84, -- 1-55</del> 8 Rd. Grade"A" 3011-MUDDING AND CEMENTING RECORD Method used Where set -----**159**-----10-3/4 1721 circulated -----**2**00 7-5/8" ---31931--single stage single stage PLUGS AND ADAPTERS Heaving plug-Material ..... Length ..... Depth set ..... Size --- Baker --- Baker --- Baker --- 3268 Adapters-Material SHOOTING RECORD Explosive used Depth cleaned out Quantity Depth shot Size TOOLS USED Rotary tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_\_ feet, and from \_\_\_\_\_\_ feet to \_\_\_\_\_\_ feet Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_ feet, and from \_\_\_\_ feet to \_\_\_\_ feet Put to producing ....., 19..... -----, <sup>19</sup>-58-The production for the first 24 hours was ...... barrels of fluid of which ......% was oil; .....% Gravity, °Bé. .... emulsion; .....% water; and .....% sediment. If gas well, cu. ft. per 24 hour P.C. 1,181,600 Gallons gasoline per 1,000 cu. ft. of gas ..... Rock pressure, lbs. per sq. in. 3.5 P.C. M.V. 102 EMPLOYEES N.V.

		, —	, Driller					
FORMATION RECORD								
FROM-	то	TOTAL FEET	FORMATION					
0 <b>22</b> 63	2263 2443	<b>22</b> 63 1 <b>8</b> 0	Tan to gry dr-grn ss interbedded w/gry sh.  Ojo Alamo ss. White cr-grn s.					
Spr 3	2747	304	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.					
2747	3000	253	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.					
3000	3082	<b>3</b> 2	Pictured Cliffs form. Gry, fine-grm, tight,					
3082	4648	1566	Lewis formation. Gry to white dense sh w/silty to shaly as breaks.					
4648	4799	151	Cliff House ss. Gry, fine-grn, dense sil ss.					
4799	5181	382	Menefee form. Gry, fine-grn, s, carb sh & coal.					
5181	5337	156	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.					
5337	5395	58	Manages formation. Gry carb sh.					

\_\_, Driller

## FORMATION RECORD—Continued

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## 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

7-11-58 T.D. 53351, C.O.B.D. 537644 Hater frace P.C. perf. int. 5176-5192; 5000-5296-5320 v/60,000 gal. water & 60,000# send. 5**220; 5232-52**46; 5262-5 B.D.P. 1400#, max. pr. 1700#, avg. tr. pr. 1400-1400-1500-1600-1700#. I.R. 76:0 B.F.M. Flush 10;000 gal. Dropped 1 set of 40 balls & 4 sets of 20

bells-6 stages.
Temp. B.P. 6 4890'. Water free. C.H. perf. int. 4654-4672; 4690-4706; 7-11-98 4720-4742; 4770-4798 w/80,000 gal. water & 68,000# sand. B.D.P. 1900#, max. pr. 1900#, avg. tr. pr. 1700-1750-1800-1900-1950#. I.R. 64.0 B.P.M. Flush 10,000 gal. Bropped I set of 40 balls, 1 set of 30 balls & 3 sets of 20 balls—6 stages.

7-12-58 Temp. B.P. @ 31751. Water free. P.C. penf. int. 3018-3038, 3048-3068; w/40,000 gal. water & 40,000f sand. B.D.P. 3000#, max. pr. 3000#, avg. tr. pr. 1200-1000-1200-1200-1300#. I.R. 41.5 B.P.M. Flush 7500 gal. Dropped 3 sets of 20 balls—4 stages.

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