

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1090' FWL, Sec. 11, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #79

9. API Well No.
30-039-07110

10. Field and Pool
So Blanco Pict. Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure. An application for down-hole commingle will be made.



14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (TF3) Title Regulatory Supervisor Date 7/24/00
no

(This space for Federal or State Office use)

APPROVED BY /s/ Eric Becker Title _____ Date SEP 25 2000
CONDITION OF APPROVAL Eric Becker

San Juan 28-6 Unit 79
Blanco Pictured Cliff/Blanco Mesa Verde
AIN: 5343801 and 5343802
1180' FSL & 1090' FWL
Unit M, Sec. 11, T27N, R06W
Latitude / Longitude: 36° 35.07' / 107° 26.48'

Recommended Commingle Procedure

Project Summary: The San Juan 28-6 Unit 79 is a dual Pictured Cliffs/Mesa Verde well drilled in 1958. The Pictured Cliff has not produced since 1986 and has a cumulative production of 87 MMCF. The Mesa Verde is producing 67 MCFD (3 month average) and has a cumulative production of 1,250 MMCF. It appears that this well has a packer leak during shut-ins and that sustained uplift can be aided with a plunger lift system minus the packer. We plan to commingle this well, install a separator, pit, tank, pipe sweeps and a plunger lift in order to keep the well unloaded. We will also move the meter run which is ± 1 mile away. This well has not been pulled since completion. Estimated uplift is 15 MCFD for the Pictured Cliffs and 100 MCFD for the Mesa Verde.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
 2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
 3. Set a plug with wireline in the SN (5237') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top of the Baker Model EGJ packer to determine if any fill is present. If fill is present, TOO H and remove perf and siphon joints. TIH and clean fill off of packer. TOO H laying down the 1-1/4", 2.4#, EUE Pictured Cliff tubing (set at 3051'). A perf joint is at 3031' and siphon joints are at 2031' and 2531'.
 4. Release seal assembly from the Baker Model EGJ Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOO H with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 5262'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
 5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model EGJ packer at 3268' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After
-

milling over the packer slips, POOH with tools and packer body.

6. TIH with 4-3/8" bit and cleanout to PBTD at +/- 5376'. TOOH with tubing.
7. TIH with one joint of 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 5262'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will install plunger lift.

Recommended:

 7-5-00
Operations Engineer

Approval:

 7-10-00
Drilling Superintendent

Contacts:

Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES / NO

Approved:  7-20-00
Regulatory Approval

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)