

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078972
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1451°S, 1452°W	8. FARM OR LEASE NAME San Juan 28-7 U.
14. PERMIT NO.	9. WELL NO. 124
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6634' GL.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, T-27-N, R-7-W N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-17-65 total depth 7744'. Ran 49 joints 4 1/2", 11.6#, J-55 and 190 joints 4 1/2", 10.5#, J-55 casing (7734') set at 7744'. Stage tools set at 5802', second stage and 3537' 3rd stage. Preceded first stage w/PF-50, cemented w/a slurry of 400 cu. ft. of 1:1 Pozmix "S" and Class "C" cement w/1/4# Floccale/cu. ft., 2% calcium chloride. Cemented second stage w/a slurry of 250 cu. ft. of 2:1 Pozmix "S" and Class "C" cement, w/1/4# Floccale and 1/4 cu. ft. Strata-Crete "6"/cu. ft. of slurry, 2% calcium chloride. Cemented third stage w/a slurry of 400 cu. ft. of 2:1 Pozmix "S" and Class "C" cement, w/1/4# Floccale and 1/4 cu. ft. Strata-Crete "6"/cu. ft. of slurry, 2% calcium chloride.

RECEIVED

OCT 27 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED **ORIGINAL SIGNED E. S. OBERLY** TITLE **Petroleum Engineer**

DATE **10-21-65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

RECEIVED
OCT 28 1965
OIL CON. COM.
DIST. 3