

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135

Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. SF-079298B
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	7. If Unit or CA/Agreement Name and/or No.
3b. Phone No. (include area code) 970.385.9100 Ext 125	8. Well Name and No. SAN JUAN 28-07 UNIT 118
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1475FWL 1700FSL K-12-27-7	9. API Well No. 3003907121
	10. Field and Pool, or Exploratory Area PICTURED CLIFFS
	11. County or Parish, and State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A-PLUS WELL SERVICE.

Electronic Submission #4064 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 05/11/2001	
Name (Printed/Typed) <b>DEBRA SITTNER</b>	Title <b>AUTHORIZED REPRESENTATIVE</b>
Signature	Date <b>05/07/2001</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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## San Juan 28-7 #118

1700' FSL & 1475' FWL Section 12, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. SF-079298B

API No. 30-039-07121

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## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with CIBP at 3142', mix and pump 10 sxs cement from 3142' to 2779' to isolate Pictured Cliffs perforations and to cover Fruitland top.

**Plug #2** with 12 sxs cement inside casing from 2675' to 2109' to cover Kirtland and Ojo Alamo tops.

**Plug #3** with 16 sxs cement inside casing from 1236' to 656' to cover Nacimiento top.

**Plug #4** with 87 sxs cement pumped down 2-7/8" casing from 170' to surface, circulate 1 bbl good cement out bradenhead.

### Plugging Summary:

Notified BLM on 4-04-01

- 04-04** MOL. Held JSA. RU rig and equipment. Casing had 120# pressures. Layout relief lines to pit. ND wellhead. NU BOP and test. Line and fence pit. SDFD.
- 04-05** Held JSA. RU A-Plus wireline truck. Round-trip 2-7/8" gauge ring to 3150'. Set 2-7/8" PlugWell wireline CIBP at 3142'. PU and TIH with 1-1/4" A-Plus workstring. Tag CIBP at 3142'. Load casing with 16 bbls water and circulate hole clean. Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 3142', mix and pump 10 sxs cement from 3142' to 2779' to isolate Pictured Cliffs perforations and to cover Fruitland top. TOH with tubing. Perforate 2 bi-wire squeeze holes at 2616'. Attempt to establish rate into squeeze holes, pressured up to 1500#. Bleed down to 1000# in 30 seconds and held at 1000#. Wait on BLM orders. W. Townsend with BLM, approved procedure change for inside plug. TIH with open-ended tubing to 2675'. Plug #2 with 12 sxs cement inside casing from 2675' to 2109' to cover Kirtland and Ojo Alamo tops. PUH above cement. SI & SDFD.
- 04-06** Held JSA. TOH with tubing. RU wireline and tag cement at 2311'. Perforate 2 bi-wire squeeze holes at 1169'. Attempt to establish rate into squeeze holes, pressured up to 1500#, bled down to 1000# in 20 seconds. Wait on BLM orders. W. Townsend with BLM, requested perforating at 1165'. Attempt to perforate at 1165', gun misfired twice. Perforate 2 bi-wire squeeze holes at 1165'. Unable to establish rate into squeeze holes. K. Schneider, BLM, approved procedure change. Plug #3 with 16 sxs cement inside casing from 1236' to 656' to cover Nacimiento top. TOH and LD tubing. Pump 10 bbls water down bradenhead, no pressure, apparently no cement. Shut in well and WOC overnight. SDFD.
- 04-09** Held JSA. Pressure test casing to 500#, held OK. RU wireline and tag cement at 303'. Perforate 2 squeeze holes at 170'. Establish circulation out bradenhead with 16 bbls water. Plug #4 with 87 sxs cement pumped down 2-7/8" casing from 170' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out wellhead. Cut off wellhead. Found cement down 4' in 2-7/8" casing and down 8' in annulus. Mix 10 sxs cement to fill casing and install P&A marker. K. Schneider, BLM, was on location.