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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.
Place

May 12, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. **San Juan 28-7**
Company or Operator Lease

Well No **62** in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

G Sec **12** T **27** R **7** NAME **Blanco Mesa Verde** Pool

Rio Arriba

Please indicate location

D	C	B	A
E	F	G	H
L	K	X	I
M	N	O	P

County Date Spudded

Elev. **6546** Total Depth **5638**

Producing Interval **4894** Name of Pool **Mesa Verde**

Recompletion Date **3-15-61**

Restrictions Depth **5638** Depth **5486**

Oil Well Test

Natural Flow Test: _____ hrs. of _____ this water in _____ hrs. _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke)

Load (oil, sand): _____ this water in _____ hrs. _____ min. Size _____

Gas Well Test

Natural Flow Test: _____ MCF/day; Hours flowed _____ Choke Size _____

Method of Testing (split, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

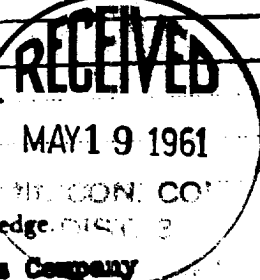
Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks _____

Oil Transfer _____

Company **El Paso Natural Gas Company**

Remarks **An intermitter was installed. Turned back on production 3-15-61**



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 19 1961**, 19

El Paso Natural Gas Company
(Company or Operator)

By **H. E. M. Gandy**
(Signature)

Title **Production Engineer**
Send Communications regarding well to:

Name _____

OIL CONSERVATION COMMISSION

By **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**