

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

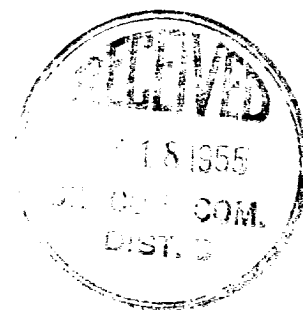
Company or Operator **El Paso Natural Gas Company** Lease **San Juan 27-4 Unit**
Address **Box 997, Farmington, New Mexico** **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)
Unit **A**, Well(s) No **5**, Sec. **7**, T. **27N**, R. **4W**, Pool **Wildcat**
County **Rio Arriba** Kind of Lease: **Federal**
If Oil well Location of Tanks **None**
Authorized Transporter **El Paso Natural Gas Company** Address of Transporter
Farmington, New Mexico **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported **100** Other Transporters authorized to transport Oil or ~~Natural Gas~~
from this unit are **El Paso Sales Products Inc.**

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **12** day of **October**, 19**55**

El Paso Natural Gas Company

Approved **5/24**, 19**56**

OIL CONSERVATION COMMISSION

By **Ernest A. Powell**

Title **Oil and Gas Inspector Dist. #3**

By **D. F. Oliver**

Title **Petroleum Engineer**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM O-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

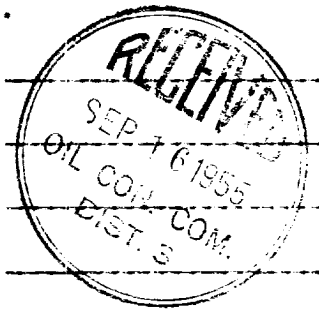
POOL Wildcat FORMATION D kota
COUNTY Rio Arriba DATE WELL TESTED September 14, 1955
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OPERATOR El Paso Natural Gas Company LEASE San Juan 27-4 WELL NO. 5
11:00 AM UNIT
1/4 SECTION: 10658 LETTER A SEC. 7 TWP. 27 RGE. 4
CASING: 7 " O.D. SET AT 8311 TUBING 2 " WT. 4.7 SET AT 8312
PAY ZONE: FROM 8011 TO 8330 TD GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NEPPLE 2 " I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 2549 TUBING: 2545 S. I. PERIOD 14 days
TIME WELL OPENED: 11:55 A. M. TIME WELL GAUGED: 2:55 P. M.
IMPACT PRESSURE: 35 psig FWT 115 psig
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
ADJ. B. JOINTER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,206

WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	2	
DATE RECEIVED		
TIME RECEIVED		
Operator	/	
Portals	/	
Production Office		
State Land Office		
U. S. G. S.	/	
Transporter	/	
File		