

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

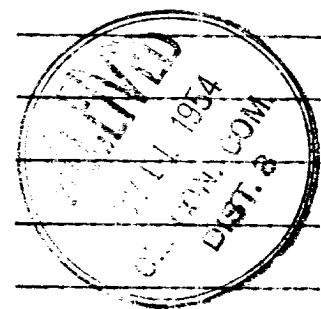
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY Rio Arriba DATE WELL TESTED November 8, 1954

OPERATOR Pubco Development, Inc. LEASE San Juan 28-6 Unit WELL NO. 11
UNIT 940'N
1/4 SECTION: 1100'E LETTER SEC. 9 TWP. 27N RGE. 6W
CASING: 7. " O.D. SET AT 4626 TUBING 2. " WT. SET AT 5353
PAY ZONE: FROM 4626 TO 5363 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1070 psig TUBING: 1045 psig S. I. PERIOD 7 Days
TIME WELL OPENED: 12:00 noon TIME WELL GAUGED: 3:00 P.M.
IMPACT PRESSURE: 5.5" Hg WPC 933 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETRIC PRESSURE AT WELLHEAD (Table V) (e)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1020 MCF



WITNESSED BY: Norman Maxwell
COMPANY: Pubco Development, Inc.
TITLE: Engineer

TESTED BY: D. W. Mitchell & A. J. Dudenboffer
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineers

cc: Norman Maxwell