

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

12/16/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Well No. 66 (M), in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 11, T. 27N, R. 6W, NMPM, Blanco - Mesa Verde Pool
Unit Letter re-completed

Rio Arriba County. Date Spudded 10/22/58 Date Drilling 7/29/58
Elevation 6663' Gr. Total Depth 5812' PBTD C.O. 5750'

Please indicate location:

D	G	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5076' (Part.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5076 - 5086; 5096-5108; 5596-5612; 5632-5642;

Perforations 5652 - 5660; 5688 - 5702; 5724 - 5732;

Open Hole _____ Depth _____ Casing Shoe 5808' Depth _____ Tubing 5656'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOE: 4344 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 108,234 Gallons water - 100,000 lb. sand

Casing _____ Tubing _____ Date first new
Press. PC Press. 1063 oil run to tanks March 27, 1958

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>173</u>	<u>150</u>
<u>7-5/8</u>	<u>3587</u>	<u>250</u>
<u>liner</u>	<u>3533 -</u>	
<u>5-1/2</u>	<u>5808</u>	<u>300</u>
<u>2</u>	<u>5656</u>	

Remarks: Intermitting equipment was installed on 7/29/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 18 1958, 19. _____

El Paso Natural Gas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: B. L. Boyd (Signature)

Title Production Engineer

Send Communications regarding well to:

Name _____

Address _____