

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FNL, 820'FEL, Sec.7, T-27-N, R-6-W, NMPM

5. Lease Number
NM-03583
6. If Indian, All, or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #43
9. API Well No.
30-039-07149
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

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13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

3-24-95 MIRU. SD for weekend.

3-27-95 ND WH. NU BOP. TOOH w/165 jts 2 3/8" tbq. TIH w/7" csg scraper to 4368'. TOOH. SDON.

3-28-95 TIH w/7" cmt retainer, set @ 4371'. Load tbq w/14 bbl wtr. PT to 2000 psi/15 min, OK. Establish injection. Load hole w/180 bbl wtr. PT 7" csg to 1000 psi/15 min, OK. Leave 500 psi on csg. Plug #1: pump 294 sx Class "B" neat cmt w/2% calcium chloride below cmt retainer & 5 sx Class "B" neat cmt w/2% calcium chloride above cmt retainer to 4340'. Sqz to 1500 psi. TOOH to 4340'. Reverse circ 1/2 bbl cmt to surface. TOOH. RU, ran VDL-CBL-CCL @ 0-4350' w/1000 psi on csg, TOC @ 1962'. RD. TIH w/tbq to 2175'. TOOH. ND BOP. NU WH. RD. Rig released.

4-26-95 MIRU. ND WH. NU BOP. PT BOP & 7" csg to 250 psi/5 min, 1000 psi/15 min, OK. TIH, drill cmt @ 4366', cmt retainer @ 4371' and more cmt to 4430'. POOH. TIH w/downhole motor.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/5/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

MAY 08 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

4-27-95 Time drill @ 4430-4521'. POOH w/downhole motor. TIH w/6 1/4" bit. Drill @ 4521-4532'.

4-28-95 Drill @ 4521 to TD @ 5467'. TOOH. RU to run logs.

4-29-95 Ran CNL, SGT, PIL-GR @ 4420-5485'. RD. TIH, circ hole clean. TOOH. TIH w/127 jts 4 1/2" 10.5# K-55 STC csg, set @ 5485'. Cmdt w/85 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (111 cu.ft.). Tailed w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). WOC. TIH, drill cmt @ 5405-5441'. WOC.

4-30-95 WOC. PT csg to 500 psi/15 min, OK. POOH. RU, ran CBL-CCL-GR @ 3200-5441', TOC @ 3540'. TIH w/FB pkr. PT csg & pkr to 3800 psi/15 min, OK. **Perf Menefee/Point Lookout @ 4944, 4950, 4960, 4964, 4977, 5013, 5026, 5036, 5038, 5056, 5065, 5069, 5072, 5084, 5092, 5098, 5105, 5107, 5117, 5129, 5157, 5167, 5191, 5218, 5251, 5264, 5295, 5313, 5324, 5334, 5342, 5353, 5367, 5397, 5421, 5435 w/35 holes total. Frac Menefee/Point Lookout w/190,000# 20/40 Brady sd, 115,315 gal slk wtr. Set CIBP @ 4920'. Perf Cliff House/Menefee @ 4473, 4504, 4517, 4522, 4537, 4550, 4557, 4561, 4571, 4573, 4584, 4591, 4598, 4601, 4640, 4657, 4685, 4713, 4718, 4758, 4806, 4828, 4830, 4840, 4857, 4901 w/26 holes total. Frac Cliff House/Menefee w/70,000# 20/40 Brady sd, 79,842 gal slk wtr.**

5-1-95 CO after frac.

5-2-95 Blow well & CO. Mill CIBP @ 4920'. CO @ 4920-5441'.

5-3/4-95 Blow well & CO.

5-5-95 Blow well & CO. POOH. RU, ran temperature & GR logs @ 4300-5441'. RD. TIH w/177 jts 2 3/8" 4.7# J-55 tbg, landed @ 5396'. ND BOP. NU WH. RD. Rig released.