

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 16, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit

Well No. 52 (PM)

SW

SW

1/4 1/4

M (Company or Operator)

27-N

5-W

Blanco Mesa Verde

Sec.

T

R

NMPM

Pool

Rio Arriba

8-8-60

8-19-60

County Date Spudded

6619

Date Drilling Completed

5837

5760

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

800 S, 800 W

Elevation

Total Depth

PSTD

Top Oil/Gas Pay 5220' (Part)

Name of Prod. Form

Mesa Verde

PRODUCING INTERVAL 5220-5225; 5248-5258; 5264-5272; 5616-5626; 5632-5638; 5646-5652; 5656-5662; 5666-5672; 5678-5684; 5690-5696;

Perforations 5704-5710; 5716-5722;

Open Hole None

Depth

5834

Depth

5669

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	121	135
7 5/8"	3647	160
5 1/2"	2273	215
2"	5669	
1 1/4"	3482	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7949 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 65,100 gal water & 60,000 # sand & 32,800 gal water & 30,000 # sd.

Casing Tubing 1111 Date first new
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

Baker "BJ" packer set at 3674'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV. 18, 1960, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

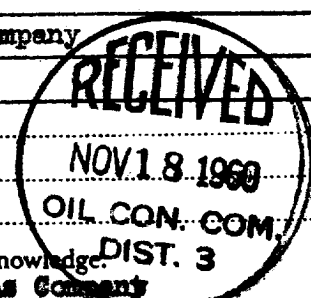
By: Original Signed By: D.H. Oheim
(Signature)

Petroleum Engineer

Title Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RETURNED	4
SANTA FE	N
FILE	2
U.S.G.S.	✓
LAND OFFICE	
TRANSPORTER	
PRORATION OFFICE	OIL GAS
OPERATOR	2