

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 13, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company
(Company or Operator)

San Juan 23-7 Unit, Well No 95 (PM)
(Lease)

in SW $\frac{1}{4}$ SW $\frac{1}{4}$

M
Unit Lease

Sec. 4

T. 27N

R. 7W

So. Blanco P.C.

Pool

Rio Arriba

County San Juan Date Spudded Jan. 18, 1959

Date Drilling Completed 1-29-59

Please indicate location:

Elevation 6784'

Total Depth 5794'

~~max~~ C.O. 5771'

Top Oil/Gas Pay 3328' (Perf.)

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3328-3352; 3384-3400

Open Hole None

Depth
Casing Shoe 3546'

Depth
Tubing 3404'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1577 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,500 gallons water & 40,000# sand

Casing 1005 Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "EGJ" packer at 3557'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 16 1959, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

A2 100-100000 OFFICE

No. Co.

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Figure 1. A schematic diagram of the experimental setup. The subject is seated in a chair and views the screen through a mirror. The screen displays the target (a red dot) and the starting position (a black dot). The subject's hand is positioned at the starting position. The distance between the starting position and the target is 10 cm. The subject is instructed to move the hand from the starting position to the target. The distance between the starting position and the target is 10 cm. The subject is instructed to move the hand from the starting position to the target. The distance between the starting position and the target is 10 cm.

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References

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