NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington. New Mexico.

September 28, 1959

					(Plac	•		Depe	(Date)
				NG AN ALLOWABLE ny San Juan 28				SW	SW
••••	Compa	0- 00-		(10	20c)		•	•	/4,
M	Compa	, u. up. Sec	3	, T 27N , R 7W	NMPI	M. South	Blanco	P. C.	Pool
Umit	Letter								5.00.50
Ri	lo Arz	iba		County. Date Spudde	dγ-20-	-59 Date	Drilling Com	pleted .	(-30-59
P	Please ir	ndicate lo	cation:	Elevation 6711' Total Depth 5764' XCENT.O., 5557' Top Oil/Gas Pay 3274'(Perf.) Name of Prod. Form. Pictured Cliffs					
D	C	В	A	PRODUCING INTERVAL -	(lett.)	_Name of Prod.	rorm.		
				Perforations 3274	-3200: 331)	L-3326			
E	F	G	H				250(1	Depth	22/1/1
_	•		"	Open Hole None		_Casing Shoe	3506'	Tubing	33441
		 _	 	OIL WELL TEST -					6 1
L	K	J	I	Natural Prod. Test:	bbls.oil	,bb	ls water in	hrs,	Choke min. Size
			1	Test After Acid or Fra		•			
M	N	10	P						Choke
	-			load oil used):	bbls,011,	DDIS Wa	iter in	nrs,	_min. Size
X		<u>.l</u>	<u> </u>	GAS WELL TEST -					
8001	5, 115	50.A		_ Natural Prod. Test:		_MCF/Day; Hours	flowed	Choke !	Size
Tubing	Casing	and Come	nting Recor	rd Method of Testing (pit	ot, back pressu	re, etc.):			
- •		Feet	SAR	Test After Acid or Fra				lav: Hours	flowed 3
				Choke Size 3/4" Me					. 10,110
10 3	/4"	161'	171	Choke Size 31 Me	thod of Testing	·			
				Acid or Fracture Treat	ment (Give amou	nts of material	s used, such	as acid, w	vater, oil, and
7 5	/8"	34851	166	35,700 gal	. water &	35,000# sar	nd.		
5 1	5 1/2" 2		390	sand): 35,700 gal. water & 35,000# sand. Casing 1021 Tubing Press. 1022 Date first new oil run to tanks					
				Oil Transporter El I	eso Natura	1 Gas Prod	ets Com		
2"	/ <u>h</u> #	5557		Oil Transporter	Dago Natara	1 Coc Corre		SESIV.	
			HAGH T	Gas Transporter El I	are materia		A	LULIV	
Remark	s:GQ	lberson	My P	acker set at 5405	•				• • • • • • • • • • • • • • • • • • •
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T h	ereby c	artify the	at the info	ormation given above is	true and comp	lete to the best	of my nov		
	iereby c	ermy un	SEP 2	9 19 59 , 19	R1	Paso Natu	ral Cas	Value of State Co.	<u> </u>
Approve	ed			, 1J		(Co	mpany or Op	erator)	,
		~~~		COMMISSION	D	Original Signe	d R. G. MI	LLER	
	OIL (	JONSER	VATION	COMMISSION	·		(Signature	)	
<u>.</u> 0	rigina	al Sign	ed Eme	ry C. Arnold	Tiela	Petroleum l	Ingineer		
y: Original Signed Eme					I Itte	Send Commi	unications re	garding we	ell to:
				#3	3 P C Obowler				
					Name	•••••	•		
						Box 997, F	armingtor	i, New M	ex1co