		. /									
District I	. :	7	State Of	New Mexic					SUBMIT 1	COP	Y TO
_	— 30, Hobbs, NM	Energy,	, Minerals and Na			es Departme	ent		APPROPE		
District II	•	•							DISTRICT	OFFI	CE
P.O. Drawer,	_ . Artesia, NM 882	:11	OIL CONSEI	RVATION I	DIV	ISION			AND 1 CO	PY TO)
District III			P.O	. Box 2088					SANTA FE	OFF	ICE
1000 Rio Bra	zos Rd. Aztec, N	IM 87410	Santa Fe, Ne	∍w Mexico	875	504-2088			(Revised 3	3/9/94)	
		PIT REME	DIATION	AND C	<u></u>	OSURE	REPO	RT			
Operator:	Conoco Inc.					Telephone	e: <u>505-32</u>	4-583	37		
Address:	3315 Bloomfie	eld Hwy - Farm	nington, NM 87	401							
Facility Or:	San Juan 28-7	7 Unit 104									
Well Name Location:	Unit or Qtr/Qt	tr Sac	M	Sec	3	т 2	7N R	7\\	County		Arriba
Location.	Offic Of Qui/Qu	.i Sec		_ 360 -		_' <u>-</u> '	<u>/14 </u>	/ 44	County	KIU I	Arriba
Pit Type:	Separator		Dehydrator			Other	Blowdo	wn P	it		
Land Type:	BLM X	_State	Fee			Other					
Pit Location: (Attach diagi		Pit dimension:		length		15'	width	<u>15'</u>	depth		4'
(Acaci acy.	idiii,	Reference:		wellhead	J	X	other				
		Footage from re	eference:			120'		_			
		Direction from r	eference:	100		Degrees	X	-	East of		North
								-	West		South
Depth To Gro	ound Water:				—	Less than	50 feet		(20 points		
(Vertical dist	ance from					50 feet to	99 feet		(10 points)	
contaminant	s to seasonal					Greater th	an 100 fe	et	(0 points	;)	
high water e	levation of		010117	7							
ground wate	r)		A 3 10 11 10	18/4/3				•	Total	-	0
Wellhead Pro	otection Area:	É	SEP 20 RECEIV OIL CON L	001	Á	Yes (20	points)				
(Less than 2	00 feet from a p	private [# RECEIV	ED E		No (0	points)				
domestic wa	iter source, or; l	less than	OIL CON. L	NC B	1			-	Total	_	0
1000 feet fro	om all other wat	ter sources) '									
Distance To	Surface Water:		-	7.4(3×		Less than	200 feet	1	(20 points)) ((20 points)
	distance to pere					200 feet to			(10 points)		(10 points)
=	, rivers, streams					Greater th			(0 points		(0 points)

Total

RANKING SCORE (TOTAL POINTS):

irrigation canals and ditches)

Date Remediation Started:			N/A	<u> </u>	Date	Compl	eted:	
Remediation Method:	Excavation:			_	Appro	ox. cub	ic yards	
(Check all appropriate sect	cions) Landfarm Other			_	Insitu	ı Biore	mediation	
Remediation Location: (ie. landfarmed onsite, name and location of offsite facility)	Onsite			Offsite	e			
General Description Of Rer	medial Action:	_	No remedi	ation ne	cessary.			
Ground Water Encountered	d:	No	X	Yes	Depth	n		
Final Pit: Closure Sampling:			Sample lo	cation			Center of Pit Bottom	
(if multiple samples attach sample results			Sample de			Thre	ee (3) feet below pit bottom.	
and diagram of sample locations and depths)			Sample da	te	6/23/2000		Sample time	10:40 AI
			Sample Re		()		0.0554	
				Benze	ne (ppm)		0.0554	
				Total	BTEX (ppm)		2.17	
				Field I	neadspace (p	opm)	Not Measured	
				TPH		199 թր	om	
Ground Water Sample:	Yes		_ No	X	(If ye	s, atta	ch sample results)	
I HEREBY CERTIFY THAT OF MY KNOWLEDGE AND		NOI	ABOVE IS T	RUE AND	COMPLETE	TO TI	HE BEST	
a. 1	6/01	_	1		PRINT	ΓED Ν	AME John E. Cofer	
SIGNATURE	人民	٢	2/-	_	AND	TTTLE	Environmental Coordinator	
	·				· <u> </u>			

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative: Condition:	Conoco Inc. Vent Pit H580 7660 Soil Cool	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted:	707003-198 C6-29-00 C6-23-00 06-28-00 06-29-00 06-28-00
Condition:	Cool & Intact	Analysis Requested:	ETEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	55.4	1.8
Toluene	320	1.7
Ethylbenzene	266	1.5
p,m-Xylene	976	2.2
o-Xylene	552	1.0
Total BTEX	2,170	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recove y
	Trifluorotoluene Bromofluorobenzene	100 % 100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28 - 7 #104.

Analyst C. Que

Priotini My Walter



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco Inc.	Project #:	707003-198
Sample ID:	Vent Pit	Date Reported:	06-29-00
Laboratory Number:	H580	Date Sampled:	06-23-00
Chain of Custody No:	7660	Date Received:	06-28-00
Sample Matrix:	Soil	Date Extracted:	06-28-00
Preservative:	Cool	Date Analyzed:	06-29-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	71.9	0.2
Diesel Range (C10 - C28)	127	0.1
Total Petroleum Hydrocarbons	199	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

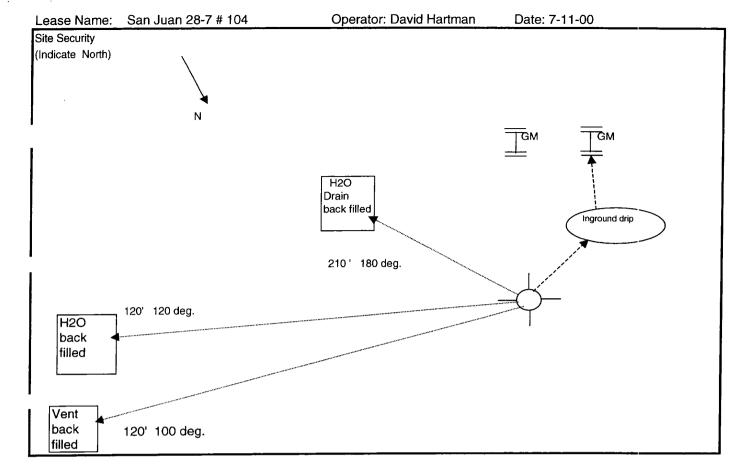
San Juan 28 - 7 #104.

Analyst L. Cefecer

Priotini My Wereters

CHAIN OF CUSTODY RECORD

Cool - Ice/Blue Ice)615	(505) 632-0615			
Received Intact	way 64 exico 87401	5796 U.S. Highway 64 Farmington, New Mexico 87401			
Y N N/A					
Sample Receipt	SHING	ENVIROTECH INC			
	Received by: (Signature)	Receiv		re)	Relinquished by: (Signature)
1.3.8 8.6.7	Received by: (Signature)	6 Ka GEE Heceiv	6	1	Helinquished by: (Signation
	14 //	4/25/10	-6	7	Ban Jan
_Date Time	Received by: (Signature)	Date Time Receiv		re)	Relinquished by: (Signature)
				0/8/100 12 00 PM	Vent Port
				(23/00 300 PM	18 # C. # 20 # 87
	7		1884	6/23/010:50 AM	Witer Dain 17+
	1 4		08SH	6/23/00 40:40 AM	Vent 0,+
	7	Soil	H579	43/00 10:30m	Nater Pit
	Cont Bた	Sample Matrix	Lab Number	Sample Sample Date Time	Sample No./
Remarks	o. of ainers	3-198	Client No. 707003	Υ	Bampier:
ZWIL - LUG	NINALI CIO	- 28.7 # 104	San de	0	600060
AMETERS	ANIAIVSIS / DADAMETEDS	,	Project Location		Client / Project Name



Lease Name:

San Juan 28-7 #104

Federal/Indian Lease No:

CA No.:

Unit:

N

Legal Description:

County:

S-3, T-27N, R-7W Rio Arriba County

Load line valves:

Sealed during Production

Drain line valves :

Sealed during Production

Production Line valve: Sealed during sales

SF 078972

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

3315 Bloomfield Hwy

Farmington, NM

Lease Name:	Sar	1 Juan 28-7 # 104	Operator: Dav	rid Hartman	Date: 7-11-00			
	#							
Earthen pits:	NA	Type: (vent, sep, H2O etc)		Size:		Oil Stained	Yes	No
		1100		Sino				
Steel pits:	NA	Type: (vent, sep, H2O etc)		Size:				
Storage Tanks:	NA	Water/Oil Bbls.	Ht. Dia.		Color:			
		Avg. volume	Annual		Sep Psi.			- 1
		stored:	thruput		Upstream			
		Water/Oil Bbls.	Ht. Dia.	,	Color:			
	1	Avg. volume	Annual		Sep Psi.			
		stored:	thruput		Upstream			
Natural Gas	NA	Tuna/aira	MFR:		Vessel Size (btu/hr)			
Fired Vessels: (Htr/trt, Sep, Glycol Reb.)		Type/size:	1911 1 1.		Sizo (diaiii)			
Glycol Dehy's	NA	Glycol flowrate (gpm) Design	1	Actual	 -			\dashv
		Section bypassed Natural gas rate (mmcfd):	Design	Glycol type	e (TEG, DEG, EG,Oth	er)		_
Compressor	NA	Engine description (include Lx' Ht of Ex Stack above Equip: Max RPM's run on sustained b		MFR:				
SPCC	NA	Top Bottom	Distance from wat	ter source				
Cham Storaga	NA	Chemical	Chemical		Quantity	# of B	ulk	
Chem Storage (bulk)	INA.	Vendor	Name		Stored	Contair		
Asbestos	NA	Is tin on vessel torn, punctured	l, etc.? Ye	es				
		Insulation visable? Other Not in use	Yes		·			
H2S	NA	PPM						
Remarks:								
					-			