

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator CONOCO INC.	Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com	Lease Serial No. SF 078972
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T27N R7W Mer SESW 800FSL 1150FWL		10. Field and Pool, or Exploratory BLANCO PC SO / BLANCO MESAVER		7. IC Unit or CA/Agreement, Name and/or No.
		11. County or Parish, and State RIO ARRIBA CO JNTY, NM		8. Well Name and No. SAN JUAN 28-7 104
				9. API Well No. 30-039-07160

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged back from the MV according to the following:

08-10 Road rig and equipment to location. Held JSA. RU rig and equipment. Layout relief line to pit. Blow down 150# on PC 1-1/4" #8221; tubing pressure, 500# on 2-3/8" #8221; Mesaverde tubing pressure and 280# casing pressure. Pump 53 bbls 2% KCl water down Mesaverde tubing to kill well. ND wellhead and NU BOP with offset spool and stripping head, test. PU on 1-1/4" #8221; PC tubing and remove hanger. Mesaverde tubing started blow. TOH and LD 102 joints 1-1/4" #8221; tubing with 1 joint slotted bull plug on end. ND stripping head and offset spool and NU stripping head. Change over for 2-3/8" #8221; tubing. Pump 40 bbls 2% KCl water down Mesaverde tubing to kill well. Work and release Guiberson Model AG packer. Shut in well and SDFD.

08-13 Held JSA. Open up well and blow down 320# casing and 2-3/8" #8221; tubing pressure. Pump 40 bbls down Mesaverde tubing to kill well. Pull 1 stand 2-3/8" #8221; tubing and found slim hole collars. Shut down and wait on MYT elevators from town. TOH and LD 129 joints 2-3/8" #8221; tubing with slim hole collars. Change over elevators for regular collars and LD 62 joints 2-3/8" #8221; tubing with Model AG packer. RU A-Plus wireline truck and RIH with 5-1/2" #8221; PlugWell CIBP to 5427' #8217;.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #7177 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMS for processing by Lucy Bee on 09/14/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 09/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7177 that would not fit on the form

32. Additional remarks, continued

Unable to go deeper. J. Morris and S. Mason with, BLM, approved procedure change to set plug higher. Set CIBP at 5427'±; RU dump bailer. Plug #1 with CIBP at 5427'±; dump 6 sxs cement from 5427'±; to 5377'±; to isolate the Mesaverde perforations. Shut in well and SDFD.

08-14 Held JSA. Open up well and blow down 280# casing pressure. PU 2-3/8"±; muleshoe and rabbit tubing into well. Land 109 joints 2-3/8"±; EUE tubing with slim hole collars and mule shoe and SN on bottom at 3304'±; RU sandline with 1.90 broach on sand line. RIH with broach and tag SN, POH. ND BOP and NU wellhead. Shut in well with 50# casing pressure. RD rig and equipment. MOL.

No BLM representative was on location.

1. The first part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the

2. The second part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the

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4. The fourth part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the