

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

RECEIVED
JUL 25 1995

JUL 20 PM 1:43
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 990' FWL, Sec. 1, T-27-N, R-5-W, NMPM

Lease Number
SF-079491

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #22

9. API Well No.
30-039-07185

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

OIL CON. DIV.
DIST. 3

2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

6-28-95 MIRU. ND WH. NU BOP. PT BOP. Tbg parted. TOOH w/111 jts 2 3/8" tbg. SDON.
6-29-95 TIH w/fishing tools, tag fish @ 3538'. Tbg stuck @ 6400'. TIH w/1 13/16" gauge ring, POOH. (Verbal approval to change plans from Ronnie Snow, BLM). TIH w/1 13/16" tbg cutter, cut tbg @ 6342'. POOH. TIH w/overshot. TOOH w/39 jts 2 3/8" tbg. TIH w/5 1/2" gauge ring to 6050'. POOH. SDON.
6-30-95 TIH w/5 1/2" cmt retainer, set @ 6013'. PT tbg to 1000 psi, OK. Load hole. Attempt to PT csg. Establish injection. Plug #1: pump 85 sx Class "B" cmt below cmt retainer, pump 15 sx Class "B" cmt on top of cmt retainer. TOC @ 5881'. TOOH to 4588'. Plug #2: pump 72 sx Class "B" cmt @ 4189-4588' inside csg. TOOH to 2985'. WOC. SD for holiday weekend.
7-5-95 TIH, tag cmt @ 4216'. PT csg to 500 psi, OK. POOH. Ran 7 5/8" gauge ring to 3539'. POOH. TIH, perf 3 sqz holes @ 4103'. POOH. Attempt to establish injection. (Verbal approval to change plans received from Steve Mason & Ron Snow, BLM). Perf 3 sqz holes @ 3911'. Establish injection. TIH to 4154'. Plug #3: Pump 23 sx Class "B" cmt inside 7 5/8" csg @ 4052-4154'. TOOH to 3968'. Plug #4: sqz 91 sx Class "B" cmt out 7 5/8" csg, left 88 sx Class "B" inside csg. TOC @ 3576'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/11/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JUL 25 1995

NMOC

7-6-95 TIH, tag TOC @ 3612'. TOOH to 2480'. Perf 3 sqz holes @ 2527'. POOH. Load hole w/wtr. Perf 3 sqz holes @ 2477' (Verbal approval to change plans from Ron Snow, BLM). POOH. Attempt to establish injection. TIH to 2572'. Plug #5: pump 45 sx Class "B" cmt inside csg @ 2372-2572'. TOOH. TIH, perf 3 sqz holes @ 233'. Establish circ out bradenhead w/37 bbl wtr. Plug #6: pump 143 sx Class "B" cmt @ 0-233'. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Pump 4 sx Class "B" cmt to fill 10 3/4 x 7 5/8" csg annulus. Install dry hole marker w/8 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 7-6-95.