

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

August 8, 1961

*El Paso Natural Gas Company
Box 990
Farmington, New Mexico*

Attn: Mr. E. S. Oberly

*Re: El Paso Nat. Gas #92 San Juan
28-6, NE $\frac{1}{4}$ Sec. 2-27N-6W*

Dear Sir:

Packer leakage test received in this office August 1, 1961 on the above well indicates communication between the producing zones.

You are, therefore, directed to take immediate remedial action to separate the producing zones in this well.

Yours very truly

*Emery C. Arnold
Supervisor, District #3*

BCA:ks

*cc: Oil Conservation Commission
Santa Fe, New Mexico*

OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD

ALBUQUERQUE, NEW MEXICO

August 1, 1961

Mr. J. B. West and Company

Box 990

Albuquerque, New Mexico

Dear Mr. West:

Re: Oil Pool No. 1, 1961 on the
Albuquerque, New Mexico

Dear Sir:

Enclosed for your information is a copy of the report received in this office August 1, 1961 on the
above well indicating communication between the producing zones.

You are, therefore, directed to take immediate remedial action
to separate the producing zones in this well.

Yours very truly

James O. Arnold
Superintendent, District 22

Enclosure

cc: Oil Conservation Commission
Albuquerque, New Mexico

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Place Farmington, New Mexico

Enclosed is a copy of the Annual Test.

Enc: (1)



El Paso Natural Gas Co.		San Juan 28-6		Well No.	92 (FM)
Unit	C	Spot	2	Type of Test	Initial
Upper	Completion	27	Rge	6	Annual
Completion	Pictured Cliffs	Gas	Flowing	Casing	1961
Lower	Mesa Verde	Gas	Flowing	Tubing	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

Upper	Completion	7-6-61	7 days	759 (C) & 747 (T)	Stabilized Pressure (XXXXXX No)
Lower	Completion	6-20-61	23 days	757	Stabilized Pressure (XXXXXX No)

FLOW TEST NO. 1

Lower	7-13-61
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TIME	FLOWING ZONE	WORKING COLUMN	FLOWING ZONE	FLOWING	REMARKS
MIN.	PSIG	PSIG	PSIG	TEMPERATURE	
15 min.	761		256	58	
30 min.	761		233	60	
45 min.	761		217	61	
60 min.	761		201	62	
120 min.	759		168	63	
180 min.	759	(Calc.) 288	140	63	



OIL PRODUCED	1626 MCF/D (Calc.)	XXXXXX
GAS PRODUCED		
REMARKS		

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

Upper	Completion	7-6-61	21 days	768 (C) & 767 (T)	Stabilized Pressure (XXXXXX No)
Lower	Completion	7-20-61	7 days	757	Stabilized Pressure (XXXXXX No)

FLOW TEST NO. 2

Upper	7-27-61
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TIME	FLOWING ZONE	WORKING COLUMN	FLOWING ZONE	FLOWING	REMARKS
MIN.	PSIG	PSIG	PSIG	TEMPERATURE	
15 min.	285		754	52	
30 min.	166		754	53	
45 min.	137		753	54	
60 min.	110		752	56	
120 min.	87		751	57	
180 min.	71	(Calc.) 74	751	58	

OIL PRODUCED	997 MCF/D (Calc.)	XXXXXX
GAS PRODUCED		
REMARKS		

Returned to Petroleum Engineering 7-28-61.

The results of this test indicate ~~XXXXXXXXXXXXXXXXXXXX~~ (Packer Leakage) in this well.
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator: El Paso Natural Gas Company
BY: H.L. Kendrick
TITLE: Sr. Gas Engineer
DATE: July 28, 1961