

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

92 AUG 27 AM 11:13

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

1. Case Designation and Serial No.
SF-078565-A
2. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1501' FNL, 1511' FWL, Sec. 5, T27N-R7W

7. If Unit or CA, Agreement Designation

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 83

9. API Well No.

30 039 719600

10. Field and Pool, or Exploratory Area

Blanco PC South

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, NUBOPS, kill well, TOH W/1.25 TBG. Pulled 2 jts tbg came apart and dropped in hole at collar. shut down. Notified BLM about P&A. Line up tools to fish TBG. PU fishing tools, overshot bumper sub. TIH tag fish at 100' and latch on to talley dated in 1958 possible 159 jts in hole- possible 1 jt in hole. TIH W/bit and scraper, tag at 3343', PBTD @ 3370', TOH LD bit and scraper. PU RBP set @ 3250', test BP to 700psi. Held OK. Trip to 2213', test csg to 700psi. Held OK. Trip to 1100' held 700psi., Trip to 600' held 700psi. Trip to 314 would not pressure up. Isolated hole in casing, hole in area from 374' to 405', est. rate of 2BPM 300psi. TOH LD packer. TIH W/ RET BP set at 2999', est. rate 3BPM at 375psi., pump 65sxs CL B cmt at 4BPM 250psi., pull out of retainer and pump 75sxs CL B cmt at 50psi. TOH 23jts, pump 45bbbs mud Poz LOSOL, TOH, RU pump down 5.5" Casing circulate bradenhead/ 17 BBls with red dye water. TIH with TBG and tag cmt top at 2340'. TOH LD TBG. RU, est. rate down 5.5" casing and pump 110 sxs CL B cmt, pump rate 3 BPM @ 500psi., circ out 4 BBls cmt to pit, left 5.5" casing full cmt. Prep to cut wellhead off and weld on P&A marker & reclaim loc.

If you have any questions please call Julie Acevedo at 303 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title

Sr. Staff Admin. Supv.

Date 8/24/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Approved as to plugging of the well
Liability under bond is retained (p.12)
surface restoration is completed

Date

AUG 28 1992

AREA MANAGER