

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013:
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. LEASE DESIGNATION AND SERIAL NO.

SF-079393

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

62

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coa

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 6, T27N, R5W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

6494' GR

14. PERMIT NO.

DATE ISSUED

30-039-07202

15. DATE STUDDER

12-20-61

18. DATE T.D. REACHED

1-7-62

17. DATE COMPL. (Ready to prod.)

12-20-80

19. ELEVATIONS (OF RKB, RT. GR, ETC.)*

6494' GR

20. TOTAL DEPTH, MD & TVD

3400

21. PLUG BACK T.D., MD & TVD

3280'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3203-3288' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#, J-55	133'	12 1/4"	165 cu. ft.	
2 7/8"	6.40, J-55	3400'	7 7/8" 40	1 1/4" 220 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					1 1/4"
					3237.58'

31. PERFORATION RECORD (Interval, size and number)

3202-06', 3212-22', 3226-50', 3237-41',
3245-49', 3260-62', 3264-70', 3276-77',
3280-88' (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3203-3288'	6400# 40/70 sand, 91,000#
	20/40 sand 60,510 total gals
	fluid.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
shut in, capable of commercial hydrocarbon production,		
DATE OF TEST	HOURS TESTED	CHOKED SIZE
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 795	SI ice	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Affairs

DATE 1-12-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Alamo	2594'	2771'	White, cr-gr ss.:			
Kirtland	2771'	3028'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3028'	3295'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic:Cliffs Lewis	2594' 2771' 3028' 3295' 3365'	
Pictured Cliffs	3295'	3365'	Bn-Gry, fine grn, tight ss.			
Lewis	3365'		Gry to white dense sh w/silts and shaly ss breaks.			