## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

sd

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	on, New	Mexico	Augu	(Date)	
			NG AN ALLOWA					76762	NTE	
Paso III	PERSON OF ODE	rator)	ny San Just	(Lesse)	Well N	<u> ري</u>	, i	n	1/4	!⁄
A, com	Sec	î,	, T. 27 M , R	5 W	NMPM <sup>1</sup>	Blanco	Mesa Ve	rde		Po
minute Table										
O APPIO	<b>3.</b> 		County. Date S	pudded	,	Dat	o Drilling	Completed O	6510	• ••••••
Please	indicate lo	cation:	County. Date Sp Elevation Top Oil/Gas Pay	FOEL ! (1	Poore 1	tal Depth_	0,00	PBTD	de Ojio	<del></del>
D C	В	A	Top Oil/Gas Pay_	COEF	FOCO FOO	me of Prod C roop.	6. Form	nn.6000.6	2008	
		x	PRODUCING INTERV					OU J OE EU TO	EEU;	
E			Perforations 6	<u>366-6390</u> 1	36428-644	<b>22;6466</b>	<del>-6480</del>	Donth		
E	r   G.	H	Open Hole	lone	Ca	sing Shoe	6561.	Tubing_	6480	
			OIL WELL TEST -		•					
L	J	I	Natural Prod. Te	st:	bbls.oil.	1	obls water	in hrs.	. min.	Chok
	Ī		Test After Acid			•		•		
M N	1 0	P	load oil used):_						Chol	( P
				DB1			water in _	nrs,	min. 51ZE	·—
30ko W	, 990 B	<u> </u>	GAS WELL TEST -							
T040 N	, 990 4	<del></del>	Natural Prod. Te	st:	MCI	F/Day; Hou	urs flowed	Choke	: Size	
ubing ,Casi	ng and Cemer	nting Reco	rd Method of Testin	g (pitot, ba	ack pressure,	etc.):			~	
Size	Feet	Sax	Test After Acid	or Fracture	Treatment: 1	187	^	MCF/Day; Hours	s flowed	3
20.00	090	260	Choke Size 3/4	Method c	of Testing:	Calc	lated A	1.0.F.		
10 3/4"	280	200								
7 5/8"	4402	150	Acid or Fracture	Treatment (	Give amounts	of materi	als used, al.47.90	such as acid,	water, 011 <b>:er &amp; 50</b>	, an <b>.00</b> €
			sand):	Tubing	Date fin	st new	,,,,	<u> </u>		
5 1/2"	2187	ठाउ	Casing Press. 1088						·	
2"	6480		Oil Transporter					mpeny		
	400		Gas Transporter	Kl Pasch	atural Ga	s Comp	any			
marks:			••	***********				••••••		<b></b>
							******	,	••••••	<b></b> .
				************	***************************************				- <b></b>	
I hereby	y certify tha	at the info	rmation given abo	ve is true a	ınd complete	to the be	st of my k	nowledge	10 may	
-					El Paso	Matur	al Gas (	<b>海神士!</b>	/F//	
•			•			(1	Company	distari	iro /	<b>.</b> .
OIL CONSERVATION COMMISSION					By:QRI	GINAL SI	GNED J	diffisi	M960	
					<b>***</b>	dmale=	$I_{rad}$	CON	. COM.	<b>!</b>
y:					Title Send Communication regards Two Sto:					
Fitle Supervisor Dist. # 3								1000		
	• • • • • • • • • • • • • • • • • • • •		·	<del>.</del>	Name					
					AddressBo	nx 990,	<b>Farmin</b>	gton, New	Mexico	

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSIO

AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

DISTRICT

SANTA FE
FILE
U.S.O.S.
U.S.O.S.
U.S.O.S.
TRANSFORT R

GAS

Proceed. Jun June

Proceed. June
Office

Transfort R

OIL

Office

Offi