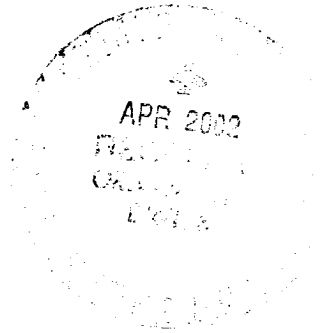


BURLINGTON RESOURCES

March 21, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #59
A Section 6, T-27-N, R-5-W
30-039-07208



REVISED

Gentlemen:

D HC 213AZ

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 7-11-01. R-6820 was issued for this well.

Gas: Mesaverde 60%
Dakota 40%

Oil: Mesaverde 50%
Dakota 50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 27-5 Unit #59

Production Allocation

Based on Remaining Reserves

Lewis Payadd July 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	431.5	40%
All	<u>1,079.6</u>	
Mesaverde	648.1	60%

Condensate

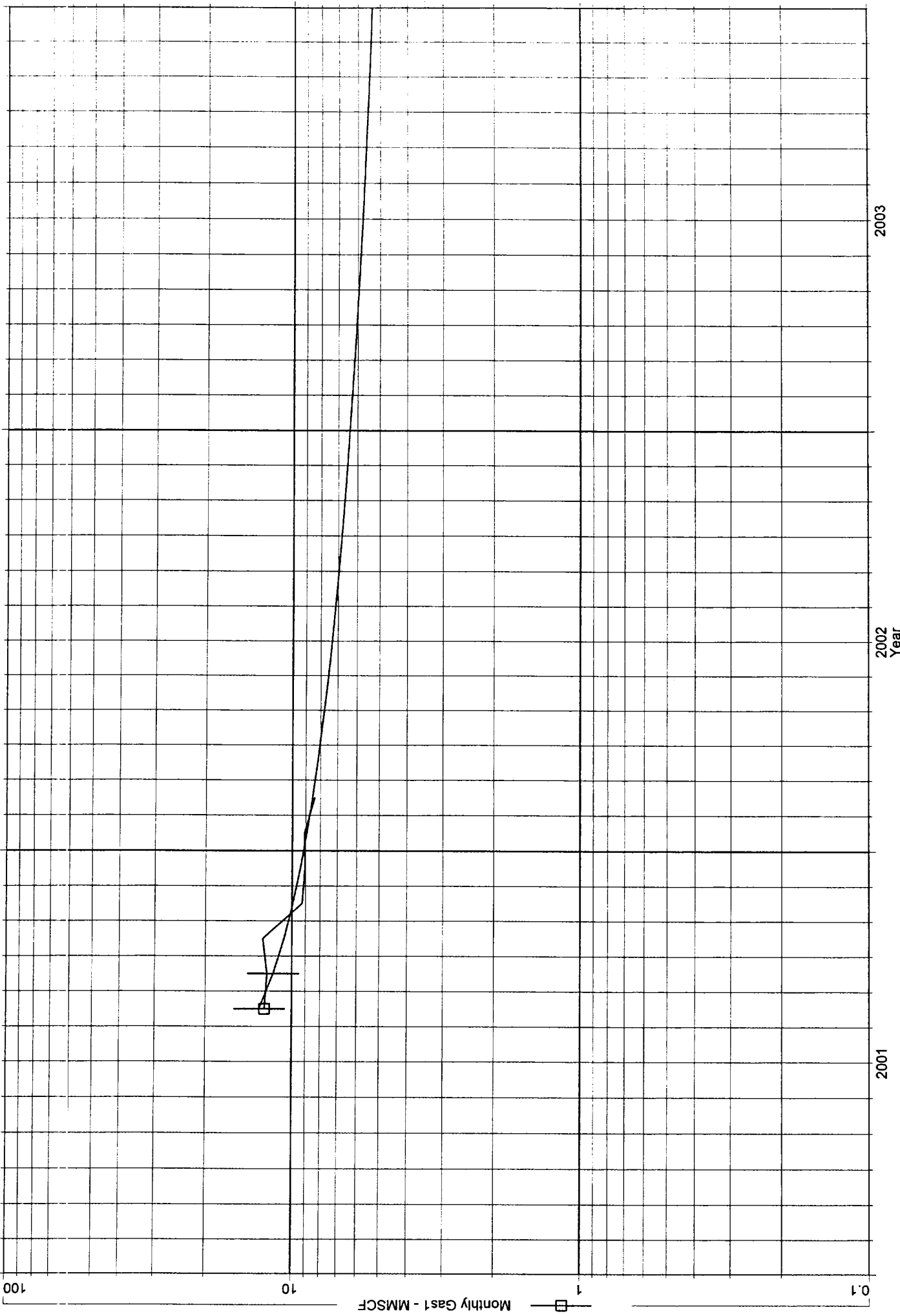
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 27-5 UNIT 59 (ALL) (233634567710.888) Data: Jan. 1962-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: None

Alloc ALL (Rate-Time)
qi: 12.2054 MMSCF, Sep, 2001
qf: 0.457063 MMSCF, Jun, 2046
di(Hyp):
RR: 1079.59 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 4287.93 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



SJ 27-5 UNIT 59 5339101 (DK) (233626728624.857) Data: Jan. 1970-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well: 28_5LW

Alloc DK (Rate-Time)
qi: 3.37856 MMSCF, Jun, 1997
qf: 0.456618 MMSCF, Nov, 2032
dl(Hyp):
RR: 431.46 MMSCF

Production Cum:
Oil: 0 MSTB
Gas: 893.337 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

