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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-2825-5</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Harvey A</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>3 (TA)</b>
4. Location of Well UNIT LETTER <b>0</b> <b>890</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>27N</b> RANGE <b>7W</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated Gallup &amp; Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Rio Arriba</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Fractures &amp; Temp. Abandonment</b> <input checked="" type="checkbox"/>

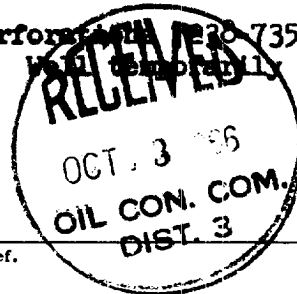
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-3-66 perf. Lower Dakota 7382-7406' w/2 SPF, frac w/25,000# 40/60 sand, 26,740 gallons of water. Max. pr. 3800#, BDP 2800#, tr. pr. 3800#. I.R. 39.6 BPM, flushed w/8050 gallons of water. ISIP 3000#, 5 Min. 2300#.

On 10-5-66 Set cement & retainer at 7370', squeezed perf. 7382-7406' w/50 sacks regular cement.

On 10-6-66 spotted 250 gallons 7 1/2% MCA. Perf. Upper Dakota 7238-46, 7304-08, 7324-28, 7348-56' w/16 shots per zone. Frac w/50,000# 40/60 sand, 50,570 gallons of water. Max. pr. 3800#, BDP 2400#, tr. pr. 3200-3400-3800#. I.R. 35 BPM. Dropped 3 sets of 16 balls each, flushed w/7510 gallons of water, ISIP 1800#, 5 Min. 1600#. Set BP @ 6700'. Perf. Gallup 6650-64' w/2 SPF, frac w/20,000# 20/40 sand, 21,010 gallons of water. Max. pr. 3800#, BDP 1400#, tr. pr. 2300-2470-2600#. I.R. 61 BPM, flushed w/7010 gallons of water. ISIP 1000#, 5 Min. 600#.

On 10-8-66 set cement & retainer at 7108', squeezed Dakota perforations 730-7356' w/50 sacks cement. Squeezed Gallup perfs. 6650-64' w/50 sacks cement. Well temporarily abandoned.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 10-11-66

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 13 1966

CONDITIONS OF APPROVAL, IF ANY: