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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR	2			
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER GAS A	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
ı.	PRORATION OFFICE					·····			
	Operator El Paso Natural Gas Company								
	Box 990, Farmington, New Mexico								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:								
	New Well Recompletion	s							
	Change in Ownership	Oil Casinghead Gas	Condens	=					
	If change of ownership give name and address of previous owner					··			
11.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					Lease No.			
	San Juan 27-5 Unit	1 1	Basin Dakot		State, Federal	or Fee			
	Location L 150 Unit Letter	O Feet From The	South	890	Feet From T	West			
	73	nship 27-N	Range	5_W	NMPM, Rio A		County		
***	DESIGNATION OF TRANSPORT	ER OF OIL AND	NATURAL GAS	s					
111.	Name of Authorized Transporter of Oil	or Condens	ate	Address (Give add	ress to which approv	ed copy of this form is a	o be sent)		
	R1 Paso Natural Gas C		Dry Gas			ed copy of this form is	o be sent)		
	El Paso Natural Gas C	company		Box 990,	Fermington,				
	If well produces oil or liquids, give location of tanks.	L 13	27N P.ge. 5W						
	If this production is commingled wit COMPLETION DATA	h that from any othe		give commingling	<u>,</u>	Plug Back Same Re	s'v. Diff. Res'v.		
	Designate Type of Completio		X	X	1				
	Date Spudded 5-7-67	Date Compl. Ready to 6-27-67	o Prod.	Total Depth 7876		7835			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top 617/Gas Pay 7630 '		Tubing Depth 7629			
	Perforations 7630-38,7650-53;7754-62,7806-24,7812-15			Depth Casing Shoe 7876					
	TUBING, CASING, AND CEMENTING RECORD								
	13 3/4"	CASING & TU	BING SIZE	334'	TH SET	SACKS CEI	MENT		
	7 7/8"	4 1/2"		78761		675			
		2 3/8"		7629'		tubing			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be af	ter recovery of tota	l volume of load oil a	ind must be equal to or	exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of lest		Producing Memor	(1 tou, pamp, aut to)	/211.I	·IVEA		
	Length of Test	Tubing Pressure		Casing Pressure		Choke lize			
	Actual Prod. During Test	Oil-Bbls.	-	Water - Bbls.		Gas-NCF OIL COL	1967		
	OIL CON DIST. 3								
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	/MMCF	Gravity of Condensate			
	3183 MCF/D Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Sh	ut-in)	Casing Pressure	Shut-in)	Choke Size			
	Calculated A.O.F.	2607		2618		3/4"			
VI.	CERTIFICATE OF COMPLIANO					TION COMMISSIC 1 1967	. 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold					
				SUPERVISOR DIST. #3					
	Original Signed F. H. WOOD				This form is to be filed in compliance with RULE 1104.				
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	July 7, 1967			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, the complete of condition.					
	(Da	ite)	Separate Forms C-104 must be filed for each pool in multiply completed wells.						