NO. OF COPIES RECI	EIVED (	<del>.                                    </del>					039
DISTRIBUTIO	<del> </del>						edt
SANTA FE	17	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·		Form C-101 Revised 1-1-6	30-031-2003	
FILE							Type of Lease
U.S.G.S.	1 2					STATE	X FEE
LAND OFFICE	- 1 T	++				.5. State Oil &	Gas Lease No.
OPERATOR		+				E-291-	36
OPERATOR .		لسل				HIIII	
ÁDI	DI ICATION	I EOD DE	RMIT TO DRILL, DEEPI	EN OR PLUG BA	CK		
API	PLICATION	TOKFL	RMIT TO DRIEL, DELT	LIV, OK 1 200 DA		7. Unit Agree	ement Name
1	_		DEEPEN [				
b. Type of Well	DRILL X	PLUG BACK	8. Form or Le	ease Name			
oit T	645 IX			MULTIPLE ZONE	Harvey		
WELL	GAS X	ОТН	ER	SINGLE X	ZONE L	9, Well No.	
2. Name of Operator	Mar	umian f	Payloss			9. Well 140.	1
	Me	rrion &	Bayless				150 1 - 1011 - 1
3. Address of Operat	Box 1.		10. Field and Pool, or Wildcat Undesignated Chacra				
4. Location of Well		_ C	LOCATED 790	FEET FROM THE	North LINE		
	UNIT LETTER	* <del></del>	LOCATED	PEET PROM THE			
AND 1870	FEET FROM T	West	LINE OF SEC 36_	TWP. 26N	IGE. 7W NMPM		
WITTING AND	1111111	TITTE	THINITH THE	mminn		12. County	
						io Arrib	a //////////
<i>HHHHH</i>	44444	+++++	<del>/////////////////////////////////////</del>	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	TITITI	HHHHH
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	4444		19. Proposed Der	oth 19A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotory or C.T.
				3925	Chacra		Rotary
				77		122 Approx	Date Work will start
21. Elevations (Show		RT, etc.)	21A. Kind & Status Plug. Bor				3, 1967
6810	ground		Statewide	Perry & Faa	150	Hay 20	,, 1707
23.			PROPOSED CASING	AND CEMENT PRO	GRAM		
SIZE OF H	OLE	SIZE OF	CASING WEIGHT PER F	OOT SETTING	DEPTH SACKS O	FCEMENT	EST. TOP
11"	8-5/8			100	100		circulate
		4-3"	9.5	3925	250		2800
7-7/8"		4-2				<del></del>	
	j		į				-
	,			1001	0_5/9 <sup>11</sup> 0 cn c	/ 100 es	ıv
	Will d	rill ll	" hole to 100' and	set 100 or	8-5/6 CSilg	w/ 100 S	ı.
							catanad Cliff
	Will d	lrill 7-	7/8" hole to approx	xmately 3925.	to test Chac	ra and r	ccured Cilli.
	If pro	ductive	e will set 4-½ casi	ng to TD, cem	ent and compl	ete.	
	-					SEN	Marie Contraction
						/?{F}\\	<i>IFU /</i>
					4	<b>7111</b>	100
			APPRO\	AL VALID		Krom	
			•	AYS UNLESS	- 1		196
						JAY 7	,
			DRILLING	COMMENCED,	1	140	M Co. I
						OLO	A 3
			EXPIRES LLLL	27.196	I	/ D	<b>9</b> ''
					•		
		000555 55	ROGRAM: IF PROPOSAL IS TO DEE	EPEN OR PLUG BACK OF	E DATA ON PRESENT DE	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
IN ABOVE SPACE D TIVE ZONE, GIVE BLOW	ESCRIBE PR	ER PROGRAM,	IF ANY.	TPER OR PEUB BACK, GIT			
I hereby certify that	the information	bove is t	true and complete to the best of	my knowledge and be	lief.		
<b>ノン</b>	7/5/	Rus /	E mus			Date May	26, 1967
Signed	م حرین	_/′_	Tüle			νωε	
(Th							
· ·	is space for	State Use)					
,	is space for	State Use) /	1 / 1	D			

CONDITIONS OF APPROVAL, WANY

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the auter boundaries of the Section.

Operator		17.	a the outer boundaries of		Well No.				
-•	•								
MERRION &	Section	Township	Ronge	County	<u> </u>				
C	36	26 North	7 West	Rio Arriba					
Actual Footage Loc		20 110[ (1)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		· · · · · · · · · · · · · · · · · · ·				
790	feet from the	North line and	1870 fee	t from the West	line				
Ground Lovel Elev:	Producing For	notion Po	ol .		cated Acreage:				
6410	Checre		Indesignated		160 Acres				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?</li> <li>Yes No If answer is "yes," type of consolidation</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of</li> </ol>									
this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION									
<sub>1</sub> 81 <sup>0</sup>	190	l M	AY 29 1967 CON. COM. TOUST. 3	best of my kne  Nente  Position  Company	ty that the information con- is true and complete to the nuledge and belief.  Light Light  Berless				
				Date May 2	i, 1967				
		Sed. 36		Date Surveyed  May 21  Registered Profe and/or Land Surveyed	ify their the wall location of the property production field and surveys production field and surveys production from the come correct to the last of my belief to the come correct to the last of my belief to the come correct to the last of my belief to the come correct to the last of my belief to the come correct to the last of my belief to the come correct to the				