	State of New Mexico /
Energy,	Minerals and Natural Resources Department
	Oil Conservation Division
	Sundry Notices and Reports on Wells

API # (assigned by OCD) 30-039-20046 5. Lease Number Fee 6. State Oil&Gas Lease #		Sundry Notices and Reports on	Wells
MERIDIAN OIL  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  7. Lease Name/Unit Name San Juan 27-5 Unit 8. Well No. 108 9. Pool Name or Wildcat	GAS  2. Name of Operator  MERIDIAN OIL  3. Address & Phone No. of Operator	OIIL GOM. DAY.	30-039-20046 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 27-5 Unit 8. Well No. 108
Basin Dakota  4. Location of Well, Footage, Sec., T, R, M  10. Elevation: 1460'FSL, 1150'FEL, Sec.15, T-27-N, R-5-W, NMPM, Rio Arriba County	4. Location of Well, Footage, 3 1460'FSL, 1150'FEL, Sec.15,	Sec., T, R, M	Basin Dakota 10. Elevation:
Type of Submission  Notice of Intent  Abandonment Recompletion Plugging Back Casing Repair Altering Casing Altering Casing Conversion to Injection  Tother Pay add  13. Describe Proposed or Completed Operations  5-30-96 Contact Johnny Robinson, OCD at 7:30 a.m. to notify we will move on location and may flare. 6-10-96 MIRU. ND WH. NU BOP. 6-11-96 TOOH w/245 jts 2 3/8" tbg & Model "R3" pkr. TIH w/4 1/2" csg scraper to 7804' Blow well & CO. TOOH. TIH w/RBP, set @ 4012'. Isolate csg leaks @ 631', 1821' & 2455'. TOOH. 6-12-96 TIH w/FB pkr, retest @ 1441', 1472', 1504', 1821'. Test same as before. TOOH w/pkr. TIH w/retrieving tool & pkr. Tag up @ 2930'. TOOH. TIH, circ hole clean. TOOH. TIH w/retrieving tool, blow well & CO. Latch RBP, TOOH. TIH w/4 1/2" CIBP, set @ 7562'. TOOH. TIH w/237 jts 2 3/8" 4.7# J-55 tbg, landed @ 7526'. ND BOP. NU WH.	Notice of Intent  X Subsequent Report  Final Abandonment  13. Describe Proposed or Comp  5-30-96 Contact Johnny R and may flare. 6-10-96 MIRU. ND WH. NU 6-11-96 TOOH w/245 jts 2 Blow well & CO 1821' & 2455'. 6-12-96 TIH w/FB pkr, re w/pkr. TIH w/r clean. TOOH. T w/4 1/2" CIBP,	Abandonment Change of New Cons Recompletion Water Sh Casing Repair Water Sh Altering Casing Conversi X Other - Pay add  Pleted Operations  Robinson, OCD at 7:30 a.m. to notif BOP. 2 3/8" tbg & Model "R3" pkr. TIH w/O. TOOH. TIH w/RBP, set @ 4012'. Iso TOOH. etest @ 1441', 1472', 1504', 1821'. retrieving tool & pkr. Tag up @ 2930 TIH w/retrieving tool, blow well & Co. set @ 7562'. TOOH. TIH w/237 jts 2	truction ine Fracturing ut off on to Injection  y we will move on location  4 1/2" csg scraper to 7804' clate csg leaks @ 631',  Test same as before. TOOH 0'. TOOH. TIH, circ hole CO. Latch RBP, TOOH. TIH
This well will be plugged and abandoned. A procedure will be submitted by 9-15-96.  SIGNATURE PLANT State Use)  Approved by Robinson Titl DEPUTY Oil & GAS INSPECTOR, DIST. Date UN 1 4 1995	This well will be plugged  SIGNATURE LANGE STATE (This space for State Use)	d and abandoned. A procedure will be	June 13, 1996

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A. Type of Work  DRILL X  DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN, OR PLUG BACK  Type of Work  DRILL X  DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN, OR PLUG BACK  Type of Work  DRILL X  DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN, OR PLUG BACK  San Juan 27-5 Unit  8. Farm or Lease Name  San Juan 27-5 Unit  8	NO. OF COF'ES RECEIVED						039
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Worl  BOX 790, Partington, Sev Mexico  BOX 990, Partington, Sev Mexico  BOX 990, Partington, Sev Mexico  Localize of Well  All Levis Control  Box 990, Partington, Sev Mexico  Box 990, Partington, Sev Mexico  Box 990, Partington, Sev Mexico  Localize of Well  All Levis Control  Box 990, Partington, Sev Mexico  Box 990, Partington, Partington, Partington, Pala Seventian, Seven		NEW	MEXICO OIL CONSER	VATION COMMISSION	F F	orm C-101 levised 1-1-65	20-431-2004
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Types of Work  Types of Wo	LAND OFFICE /	1 1				5. State Oil 6	Gas Lease No.
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Type of Work  Ty			DOUL DEEDEN (	OD DI UC BACK			
DEEPEN DE		Y FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK		7. Unit Agree	ement Name
Special Well   Season   Seas					🗆 📗	San Jua	n 27-5 Unit
SER JURIS (27) UNITS  Normal of Operation  EN Page Statural Gas Company  Address of Operation  EN Page Statural Gas Company  Address of Operation  EN Page Statural Gas Company  Location of Well  Serve From the South  Rio Arribs  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hole  Size of Hole  Size of Casing Weight Per Foot  Size of Hole  Size of Hol	b. Type of Well		DEEPEN	PLUG B	ACK [_]		
RI Pago Natural Gas Company  Address of Courter  Ri Pago Natural Gas Company  Address of Courter  Rox 990, Farmington, New Mexico  Location of Well Courter  Rox 150  Rox	OIL GAS X	OTHER		SINGLE MULT	ONE		n 2(-) unit
Address of Cepture Review Mexico  Box 990, Farmington, New Mexico  1150	2. Name of Operator						
Basin Dakota  Box 990, Parmington, New Nexico  Location of Well  Will Date of the Control of Well  Will Date of the Well Well Date of the Control of the C		Gas Company					d Pool, or Wildcat
The S/2 of Section 15 is dedicated to this work of the test of my knowledge and belief.  The S/2 of Section 15 is dedicated to this work of the test of my knowledge and belief.  Details of the space for State Use?  Take page of State Use?  Take page for State Use?  Take page of State Use?  Take page for State Use?  The Sale of State Use?  Take page for State Use?  Take page for State Use?  Take page for State Use?  The Sale of State Use?  Take page for State Use?		Was Marrias					
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19. Proposed Depth   19. Proposed Depth   19. Remotion   20. Rotary of C.T.   7880'   7.5-67   21. Kind 6 Status Play, Bond   211. Drilla Controctor   22. Approx. Date Work will start   7.5-67   23. April   24. Approx. Date Work will start   7.5-67   22. Approx. Date Work will start   7.5-67   23. April   25. TOP   20. Approx. Date Work will start   25. TOP   20. Approx. Date Work will start   7.5-67   20. Approx. Date Work will start   20. Approx. Date   20. App	. Location of well	RLoc	ATEDFI	EET FROM THE			
Rio Arribe  Rio Ar	un 1150 FEET FROM	THE <b>East</b> LIN	E OF SEC. 15 T	WP. 27N RGE. 5W	NMPM		
19. Perposed Depth   19. Petroleum		HIHIHI					
The stage to cover the Mess Verde Cornation to the top of Cliff House formation.   Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alemo formatic.					HHH	TAN OLA	
The stage to cover the Mess Verde Cornation to the top of Cliff House formation.   Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alemo formatic.							
21. Elevations (Show whether Dr. R., etc.)  21. Kind & Status Play. Bond  Statowide  Circle "A" Drig. Co.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING AND CEMENT PROGRAM  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING AND CEMENT PROGRAM  SIZE OF CASING AND CEMENT PROGRAM  SIZE OF CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING AND CEMENT PROGRAM  SIZE OF CASING AND CEMEN				9. Proposed Depth 19	A. Formation	,	20. Rotary or C.T.
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13 3/4" 9 5/8" 22.30# 300' 200 Surface  8 3/4" 1/2" 11.6 & 10.5# 7880' 670 - 3 Stgs 2995'  Production Casing Cementing:  First stage to fill from total depth to top of Gallup formation.  Second stage to cover the Mess Verde formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formatic  Selective zones in the Dakota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this will valid FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES Little 3 1967  EXPIRES Little 3 1967  Original Signed F. H. WOOD  Title Petroleum Engineer  Original Signed F. H. WOOD  Title Petroleum Engineer  Date 6-30-67				7880'	Dakota	•	Rotary
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13 3/4" 9 5/8" 22.30 300' 200 Surface  8 3/4" 4 1/2" 11.6 & 10.5 7880' 670 - 3 Stgs 2995'  Production Casing Cementing:  Pirst stage to fill from total depth to top of Gallup formation.  Second stage to cover the Mess Verds formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formatic  Selective zones in the Dakota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this wall valid  FOR 90 DAYS UNIESS  DRILLING COMMENCED,  EXPIRES Later 2 1867  EXPIRES Later 3 1867  Original Signed F. H. WOOD  Tute Petroleum Engineer  Original Signed F. H. WOOD  Tute Petroleum Engineer  Date 6-30-67	21. Elevations (Show whether DF,	RT, etc.) 21A. Kind					
SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  13 3/4"  8 3/4"  7 7/8"  14 1/2"  11.6 & 10.5# 7880'  Production Casing Cementing:  First stage to fill from total depth to top of Gallup formation.  Second stage to cover the Mess Verde formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formatic  Selective zones in the Dakota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this will be perforated and sand-water fractured.  EXPIRES Later 3, 1867  EXPIRES Later 3, 1867  EXPIRES Later 3, 1867  EXPIRES Later 3, 1867  OIL CON. COM.  EXPIRES Later 3, 1867  OIL SIGNAL OF LOWER DEPTH PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUS BACK, SIVE DATA DEPTH SESSING STREET AND PROPOSED NEW PROPOSED FOR STATE Use)  Title Petroleum Engineer  Original Signed F. H. WOOD  Title Petroleum Engineer  Date 6-30-67	6603' <b>G</b> L	Stat	evide	Circle "A" Drlg.	. Co.	7-5	5-67
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13 3/4" 9 5/8" 32.30" 300' 200 Surface  8 3/4" 7 7/8" 4 1/2" 11.6 & 10.54 7880' 670 - 3 Stgs 2995'  Production Casing Cementing:  First stage to fill from total depth to top of Callup formation.  Second stage to cover the Mess Verde formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formatic  Selective zones in the Dakota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this will be perforated and sand-water fractured.  EXPRES LAND 3 1967  JUL 5 1967  JUL 5 1967  JUL COM.  PROPOSED PROGRAM. IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed F. H. WOOD  Title Petroleum Engineer  Date 6-30-67	23.		ROPOSED CASING AND	CEMENT PROGRAM			
13 3/4"  9 5/8"  32.30*  300'  200  Surface  8 3/4"  7 7/8"  4 1/2"  11.6 & 10.5 7880'  6000'  7 7/8"  4 1/2"  11.6 & 10.5 7880'  670 - 3 Stgs 2995'  Production Casing Cementing:  First stage to fill from total depth to top of Callup formation.  Second stage to cover the Mess Verde formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formatic  Selective zones in the Dakota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this will valid for the S/2 UNIESS ORILLING COMMENCED,  EXPIRES LAND JUL 5:967  JUL 5:967  JUL COM.  ON COMMENCED ORIGINAL IF ANY.  Description of State Use)  (This space for State Use)  Title Petroleum Engineer  Date 6-30-67			r		CACKE OF	CEMENT	EST TOP
8 3/4" 7 7/8" 4 1/2" 11.6 & 10.5# 7880' 6000' 7 7/8" 4 1/2" 11.6 & 10.5# 7880' 670 - 3 Stgs 2995'  Production Casing Cementing:  First stage to fill from total depth to top of Gallup formation. Second stage to cover the Mess Verde formation to top of Cliff House formation. Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formatic  Selective zones in the Dakota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this wall valid  FOR 90 DAYS UNIESS  DRILLING COMMENCED,  EXPIRES Literal 3 1967  ON COM.  ON COM.  Original Signed F. H. WOOD  Title  Petroleum Engineer  Date 6-30-67			<del></del>			CEMENT	
Production Casing Cementing:  First stage to fill from total depth to top of Gallup formation.  Second stage to cover the Mess Verde formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alamo formation.  Selective zones in the Dekota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this well PAPROVAL VALID  FOR 90 DAYS UNIESS  DRILLING COMMENCED,  EXPIRES Liter 3, 1967  JUL 5 196	13 3/4"	9 5/0	32.30				
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First stage to fill from total depth to top of Gallup formation.  Second stage to cover the Mess Verde formation to top of Cliff House formation.  Third stage to cover the Pictured Cliffs formation to the top of the Ojo Alemo formatic  Selective zones in the Dekota formation will be perforated and sand-water fractured.  The S/2 of Section 15 is dedicated to this wall valid  FOR 90 DAYS UNLESS  DRILLING COMMENCED,  EXPIRES Later 3 1967  JUL 5 1967  JUL CON. COM.  EXPIRES Later 3 1967  OIL CON. COM.  Hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed F. H. WOOD  Title Petroleum Engineer  OTHER STATE OF STATE Use)  ODATE 7-5-67	( (/0	~ ~/~		1	1		1
The S/2 of Section 15 is dedicated to this vall  FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES LEGISLA 3, 1967  EXPIRES LEGISLA 3, 1967  EXPIRES LEGISLA 3, 1967  LEVENT STATE OF STATE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA IN PRESIDENT ONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED STATE OF STATE	Second stage third stage t	to cover the Mi to cover the Pi	esa Verde formi ctured Cliffs f	commation to the	top of	eme olo	WISHO IOURS TO
hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed F. H. WOOD  Title Petroleum Engineer  (This space for State Use)  APPROVED BY Clearly Clearly Title Lag Date 111 Date 7-5-67			ted to this real FOR 90 DA DRILLING CO	YS UNLESS		ED \	
hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed F. H. WOOD  Title Petroleum Engineer  (This space for State Use)  APPROVED BY Clearly Clearly Title Lag Date 111 Date 7-5-67	N ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF		OR PLUG BACK, GIVE DATA	PRESTAS	TOUGHVE ON	E AND PROPOSED NEW PROD
Original Signed F. H. WOOD  Title Petroleum Engineer  (This space for State Use)  APPROVED BY ALLEUM Clean Fittle Light Date 7-5-67	IVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ART.			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
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(This space for State Use) APPROVED BY QUILLY Clevel TITLE Sup Dest 111 DATE 7-5-67		a r. H. WOOD	Title Petrole	oum Engineer		Date6	- 30-67
APPROVED BY QUELLY Clement TITLE Sup Dist 111 DATE 7-5-67		State Use)					
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator  PT DAGO	MARTINAT CAC	COMBANIA		Lease	1831 <b>27</b> 5 7131770	(FEE)	Well No.	
Init Letter	NATURAL GAS Section	Township		Range	JAN 27-5 UNIT	(FEE	108	
I Entres !	ocation of Well:		27N		5W	RIO ARRIBA		
1460	feet from the	SOUTH	une and	1150	feet from the	EAST	ıne	
round Leve Ed		g Formation		Pod:		· C	Dedicated Avereage:	
<b>661</b> 8	-	DAKOTA			DAKOTA	· · · ·	320	Acres
. Outline th	ne acerage dedico	ated to the sub	ject well by co	llored pend	cil or hachure mark	s on the plat bel	OW.	
<ol> <li>If more that interest and</li> </ol>	han one lease is royalty),	s dedicated to	the well, outl	ine each	and identify the c	wnership thered	rf ∘both as to w	orking
I If more to by community	han one lease of ization, unitizat	f different own	ership is dedic ling. etc?	cated to t	he well, have the ii	nterests of all c	wners been consol	dated
Yes	( ) No	If answer is "	yes_" type of a	consolidati	onUnitizat	ion		
					e actually consolide		rse side of this fi	orm if
vo allowable	will be assigned	to the well unt	til all interests	have bee	n consolidated (by n interests, has bee	communitizati	on, unitization, f	orced-
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18 1	***	~~~			\[\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Registered Professional par Land Syrvey	-	, / ^
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