

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501.

Form C-193
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator P.O. Box 289, Farmington, NM 87401	9. Well No. 108
4. Location of Well UNIT LETTER I 1460 FEET FROM THE South LINE AND 1150 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 27-N RANGE 5-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6618' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A packer was installed in this well to temporarily repair a casing failure as follows: MOL & RU, POOH w/ 239 joints of 2 3/8" tubing. RIH w/ 8 jts. tailpipe followed by Baker Model "R-3" retrievable packer & 237 joints of 2 3/8" EUE tubing. Set packer w/ 10,000#'s compression @ 7552', landed tubing @ 7812'. R.D. & moved off.

Presently the well is being swabbed in order to regain production, but has not yet been obtained. When the well is capable of production a Sundry Notice will be sent indicating the date that production will take place for the 90 day evaluation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Manson TITLE Production Engineer DATE January 25, 1982

Original Signed by FRANK T. CHAVEZ

Supervised by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE JAN 25 1982

CONDITIONS OF APPROVAL, IF ANY: