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The zone. Give blowout preventer program. If any. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews Title Petroleum Engineer (This space for State Use) APPROVED BY Date 3-12-68			ed to this well. FO DRI	APPROVAL VALIÖ [*] R 90 days unles:	S M	ELLIV ARI 4 19	ED H8
(This space for State Use) APPROVED BY CHILD STILLE Sup Dit TI DATE 3-14-68	Tive zone. Give BLOWOUT PREVEN I hereby certify that the informat	ion above is true and co	mplete to the best of my kno	wledge and belief.			40
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	APPROVED BY	State Use) Cluved ANY:	TITLE Sup D	· TI		DATE 3	-14-68

Subject Fragproval of Non Standard Location

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	EL	PASO	NA TURAL	GAS COMPAN	1Y	Leose SAN JUAN	27-5 UNIT	NM-E-290-3	Well No 110
Jnit Letter B		Section	on 2	Township 27-	-N	Range 5-W	County RIO I	ARRIBA) · ···- · · · · · · · · · · · · · · · ·
ctual Footo 6 55			of Well: t from the	NOR TH	Tine and	2105	feet train the	EAST :	ine
Found Leve 672			Producing	Permation DAKOTA	· · · · <u>-</u> · ·	Paci BASIN	DAKOTA	De lago	ed Averenge. 319-44 Acres
1. Outlin	rie th	e acera	ige dedicat	ed to the subjec	at well by co	olored pencil or	hachure marks on	the plat below.	
2. If mo	ore thand r	nan one oyalty)	e lease is d	fedicated to th	e well, out	line each and	identify the owne	rship thereof obc	eth as to working
3. If mo	re th	nan one zation,	lease of a unitizatio	different owner n, force-poolini	ship is dedic g etc?	cated to the w	ell, have the inten	ests of all owners	been consolicated
(xx) Ye	es (ı N	c If	antwer is "yes	s." type of	consolidation	Unitisati	ion	
If answei			st the owne	ers and tract d	escriptions v	which have ac	tually consoliciated	. (Use reverse si	de of this form if
No allow- pooling, c	able or atl	will be nerwise	assigned to For until c	o the well until a non-stangard	all interests unit, elimin	s have been co ating such into	nsolidate ti irby ico eresty has been a;	premieritization, is previous by the Co	catization forced- orimassion
						~~		CERTIFI	ICATION

E-290-32 | E-290-32 | NAR 14 1368

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews

Petroleum Engineer

El Paso Natural Gas Company-

March 12, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 6, 1968 Vair Okelwen

and/or Land Surveyor