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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. E-290-3
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico - 87401 4. Location of Well UNIT LETTER B 655 FEET FROM THE North LINE AND 2105 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 27N RANGE 5W NMPM.	7. Unit Agreement Name San Juan 27-5 Unit 8. Farm or Lease Name San Juan 27-5 Unit 9. Well No. 110 10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 6727' GL	12. County Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/> Perf & S/W Frac	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-4-68 spudded well, drilling surface hole.
 On 6-6-68 ran 6 joints 9 5/8", 32.30#, H 40 casing (195') set at ground level w/175 sacks of cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.
 On 6-21-68 T. D. 3946', ran 124 joints 7", 20#, J-55 casing (3934') set at 3946' w/170 sacks of cement. W.O.C. 12 hours, tested w/1500#/30 Min. O. K. Top of cement at 3010'.
 On 6-27-68 T. D. 8004'. Ran 200 joints 4 1/2", 11.6 & 10.5# J-55 casing (7995') set at 8004' w/380 sacks of cement. W.O.C. 18 hours.
 On 6-28-68 P.B.T.D. 7993'. Tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. 7784-96, 7844-50, 7884-96, 7938-50, 7960-84' w/24 SPZ. Frac w/78,000# 40/60 sand, 78,170 gal. water. Max. pr. 4000#, BDP 2700#, tr. pr. 3700-3900-4000#. I.R. 36 BPM. Dropped 4 sets of 24 balls each, flushed w/5400 gal. water. ISIP 2700#, 5 Min. 2400#, 15 Min. 2200#, 30 Min. 2100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer
 APPROVED BY *Emory Church* TITLE SUPERVISOR DIST. #2 DATE JUL 3 1968
 CONDITIONS OF APPROVAL, IF ANY:

