	NO. OF COPIES RECEIVED			1		
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS		
	LAND OFFICE	AUTHORIZATION TO TRA	NO OKT OIL AND NATOKAL (
	TRANSPORTER OIL / GAS /					
	OPERATOR 2			000 % . 1000		
I.	PRORATION OFFICE			OEG 2 9 1968		
	El Paso Natural Gas C	company		OIL CON. COM.		
	Box 990, Farmington,	New Mexico - 87401		0131.3		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	₹ 1			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name	Well No. Pool Name, Including Fo				
	Rincon Unit	131 Basin Dak	Store, Feder	T-289-29		
	Location	no gamble	1550	Wash		
	Unit Letter K; 180	Feet From The South Line	e and <u>1550</u> Feet From	The West		
	Line of Section 36 Town	nship 271 Range	N , NMPM, Rio	Averibe County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	El Paso Natural Gas (Box 990, Farmington, Address (Give address to which appro	New Maxico oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas:		Box 990, Farmington,			
		Unit Sec. Twp. P.ge.		nen		
	If well produces oil or liquids, give location of tanks.	K 36 27M 7W				
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	n = (X)	x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10-17-68	12-3-68	749h 1	7474.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top COKGas Pay	Tubing Depth		
	6552' GL	Dekota 7203, 7214-18, 7280-84,		Depth Casing Shoe		
	7340-48, 7364-68, 73		1300-20	74941		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8 ¹⁰	234°	195 Ska.		
	7 7/8"	4 1/2" 2 3/8"	71641	605 Sks.		
		2 3/0	1103			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
·	OIL WELL	ante for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, 300			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
			<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated A.O.F.	2461	251.9	3/4"		
			,,	· ·		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews	
(Signature)	
Petroleum Engineer	
(Title)	

(Date)

December	6	1068

OIL CONSERVATION COMMISSION

DEC 1 0 1968

APPROVED_ Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.