

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-289-29
7. Unit Agreement Name Rincon Unit
8. Farm or Lease Name Rincon Unit
9. Well No. 131 (Casing Repair)
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator P.O. Box 289, Farmington, NM 87401
4. Location of Well UNIT LETTER K, 1800 FEET FROM THE South LINE AND 1550 FEET FROM West THE LINE, SECTION 36 TOWNSHIP 27-N RANGE 7-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6552' GL

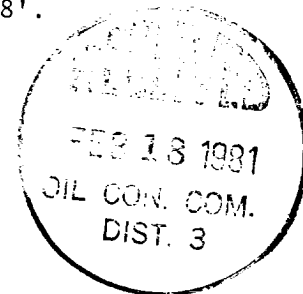
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Casing Repair <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-81: MOL & RU. Release Packer. Set Bridge Plug at 7010'. Isolated casing leak between 4594' and 4625'. Set retrievematic packer at 4356'. Squeezed casing w/ 118 cu. ft. cement. Pulled packer WOC. Pressure tested squeeze hole to 1000#, held ok.

1-6-81: Ran 238 joints of 2 3/8", 4.7#, J-55 tubing 7405' set at 7418'. S.N. Set at 7385'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Suico TITLE Drilling Clerk DATE Feb. 10, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE FEB 18 1981