

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P. O. Box 671, Midland, TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100' FNL & 850' FEL of Sec. 35, T-27N, R-7W

5. Lease Designation and Serial No.
SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rincon Unit

8. Well Name and No.
Rincon Unit #187

9. API Well No.
30-039-20161

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
JAN 8 1991
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☒ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/15 MIRU AZTEC WELL SERVICE RIG NO. 157. SICP 0 PSI. SITP 290 PSI. SLOW WELL ON TO 0 PSI. 10 MIN. NO WELLHEAD & NU BOP. PU & WORKED STUCK TBG. PULLED LOOSE @ 70,000# (34,600# ABOVE STRING WT). PULLED 137 JTS 2-3/8" 4.7# J55 EUE BRD TO K/O SUB TO 2-3/8" OD 1J 10V REG THD. SDON.

11/16 FTO W/ 2-3/8" 1J 10RD PROD TBG. RAN 3-7/8" OD NOTCHED COLLAR & GAUGE RING PU 2-3/8" EUE BRD TBG WS TO TOP OF DAKOTA PERFS @ 7340'. SDON.

11/17 CIRC & SPUD W/O RETURNS FROM 7340-7515'. SPUD SOLID FILL 7515'-7596'. TOH. RAN 3-1/16" TBG BAILER ON 2-3/8" TBG. FOUND SOLID FILL @ 7551'. C/O TO 7576' & STUCK BAILER. SDON.

11/18 10 HR SICP 150 PSI. FLOW WELL TO PIT & RIH W/ 4-1/2" PKR ON 2-3/8" TBG & SET PKR @ 7260' (90' ABOVE DAKOTA PERFS). NU CHK & FLOWLINE, SITP INCR TO 925 PSI IN 1 HR. OPEN WELL TO PIT ON 48/64" CHK @ 11:40 AM, WTR TO SURF IN 15 MIN. WELL STABILIZED @ 150 PSI FTP IN 30 MIN & INCR GRADUALLY TO 170 PSI @ 4:00 PM. PITOT TUBE READING @ 4:00 PM 869 MCFD. SI @ 4:00 PM 11-26-90. SDON.

11/27 16 HR SITP 1320 PSI, SICP 0. BLED PRESSURE TO PIT 1 HR. UNSEATED PKR. KILLED WELL W/ 20 BBLS 2% KCL WTR. PULLED 8 STDS. WELL HEADED. KILLED W/ 50 BBLS. POOH. RU APOLLO WL. RIH W/ GUIB. SHORTY RBP (WL SET/TBG RET) & SET SAME @ 7292'. RIH W/ GUIB. 4-1/2" UNI-VI TEN. PKR ON 2-3/8" EUE TBG & SET SAME @ 968'. PPD 20 BW BELOW TBG/PKR @ 0 PSI. LOADED ANNULUS & PRESSURED TO 800 PSI, PIPE RAMS LEAKED. SDON.

Cont'd Page 2

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Drilling Clerk

ACCEPTED FOR RECORD

Date 11-27-90

(This space for Federal or State office use)

Approved by

Title

JAN 10 1991

Date

FARMINGTON RESOURCE AREA

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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Rincon Unit #187

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- 12/3 ISOLATED WELL LEAK 440-5531'. RIH W/ RBP & PKR COMB & DETERMINED BASE OF ANOTHER LEAK @ 444'. OH & SDCN.
- 12/3 RIH W/ RBP & PKR ON TBG & SET RBP @ 4476'. COULD NOT SET IN INTERVAL 4476-4748' (CSG APPEARS CRACKED). PU & P-TSTED CSG: FOUND NO LEAKS 4476-656'. RETR RBP & POH. SDCN.
- 12/3 PU SCHLUMBERGER. RIH W/ PAL LOG. TOOL FAILED. POOH. PAN CBL-GH-CCL 2296-2260'. WHO SCH 7 HRS TO REPAIR PAL TOOL. RIH W/ PAL & DETERMINED TWO LEAKS IN CSG TO BE @ 4718' & 580'. LC @ 12:00 MIDNIGHT. SDCN.
- 12/3 RIH W/ GUIS. CMT. RET ON 2-3/8" EUE TBG & SET RBT @ 4060'. PPD 10 BW INTO CSG LEAK @ 4718' @ 2 BPM @ 500 PSI. MIXED 50 SX CLASS "B" + 0.95% CF-18 @ 15.6 PPG & DISP CMT TO LEAK @ 4718' @ 500 PSI @ 3.0 BPM. SQZD 25 SX INTO CSG LEAK @ 1.0 BPM @ 500-1000 PSI. SD 5 MIN. PR STAB @ 500PSI. PU TBG & CLOSED RET. POOH. PPD 10 BW DOWN 4-1/2" CSG @ 0 PSI @ 4 BPM. MIXED 100 SX CLASS "B" CMT + 3% CACL2 @ 15.6 PPG @ 3.0 BPM @ 0-1000 PSI. SD 5 MIN. REL PR/NO BACKFLOW. INCR PR TO 500 PSI & SI 10 MIN. PR HELD @ 500 PSI. LC @ 4:00 PM 12-1-90. SDCN & WOC.
- 12/3 RIH W/ 3-7/8" OD BIT, 6 3-1/8" DC ON 2-3/8" EUE TBG. TOC @ 110'. DRLD HARD CMT TO 218'.
- 12/4 DRLD HARD CMT 8-1/2 HRS FROM 218'-343'. SDCN.
- 12/5 POOH W/ BIT #1 & RIH W/ HOMCO THREE BLADE DRAG BIT. DRLD HARD CMT 343-537' (194'). SDCN.

I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Clerk

Date 12-6-90

This space for Federal or State office use

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any

Title

JAN 10 1991

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