

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079491-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

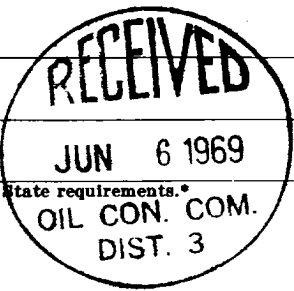
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1150'N, 950'E



7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-27-N, R-5-W
N.M.F.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7337' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

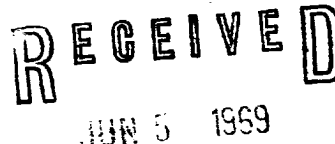
On 5-12-69 spudded well, drilled surface hole.

On 5-13-69 ran 13 joints 9 5/8", 32.30#, H-40 casing (401') set at 415' w/520 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 5-24-69 T.D. 4466', ran 139 joints 7", 20#, J-55 intermediate casing (4454') set at 4466' w/150 sacks of cement. W.O.C. 12 hours, held 800#/30 Min.

On 5-31-69 T. D. 8642', ran 268 joints 4 1/2", 11.6# and 10.5#, J-55 casing (8632') set at 8642' w/360 sacks of cement. W.O.C. 18 hours.

On 6-1-69 P.B.T.D. 8625', tested casing w/4000# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. 8368-80', 8435-41', 8482-92', 8536-44', 8554-64', 8575-85' w/24 SPZ. Frac w/80,000# 40/60 sand, 85,470 gal. water. Max. pr. 4000#, EDP 2500#, avg. tr. pr. 3400#, I.R. 41 BPM. Dropped 6 sets of 24 balls, flushed w/5980 gal. water. ISIP 1800#, 5 Min. 1770#, 15 Min. 1650#.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By: _____

TITLE Petroleum Engineer

U. S. GEOLOGICAL SURVEY
DURANGO, COLORADO
DATE 6-3-69

(This space for Federal or State office use)
L. O. Van Ryan

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Handwritten initials