

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

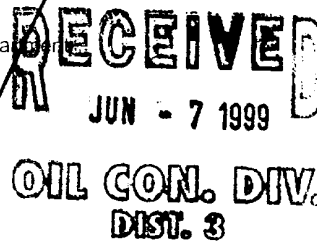
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>SAN JUAN 27-5 UNIT</u>	116	API #:	<u>300392020600</u>
	Location of Well:				
	Unit Letter:	<u>A</u>	<u>1170'N, 1170'E</u>	Section:	<u>24</u>
	Township:	<u>027N</u>	Range:	<u>005W</u>	<u>NMPM,</u>
				<u>RIO ARRIBA</u>	County.
III.	Date Workover Procedures Commenced:	<u>11/98</u>			
	Date Workover Procedures were Completed:	<u>11/98</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>TUBING REPAIR</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN DAKOTA</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 1999.

Mae Benallyn
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

11/11, 1998.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

10. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1170' FNL, 1170' FEL, Sec. 24, T-27-N, R-5-W, NMPM

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #116

9. API Well No.

30-039-20206

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Tubing repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-7-98 MIRU. TOOH w/58 jts 1 1/4" tbg. Tbg parted. SDON.

11-8-98 TIH w/fishing tools. Fishing. TOOH w/fishing tools & 100 jts 1 1/4" tbg. SDON.

11-9-98 SD for weather.

11-10-98 TIH w/fishing tools. Fishing. TOOH w/86 jts 1 1/4" tbg & fishing tools. TIH, tag up @ PBTD @ 7928'. Blow well & CO. SDON.

11-11-98 Blow well & CO. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7792'. ND BOP. NU WH. RD. Pig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/23/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AC

RD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

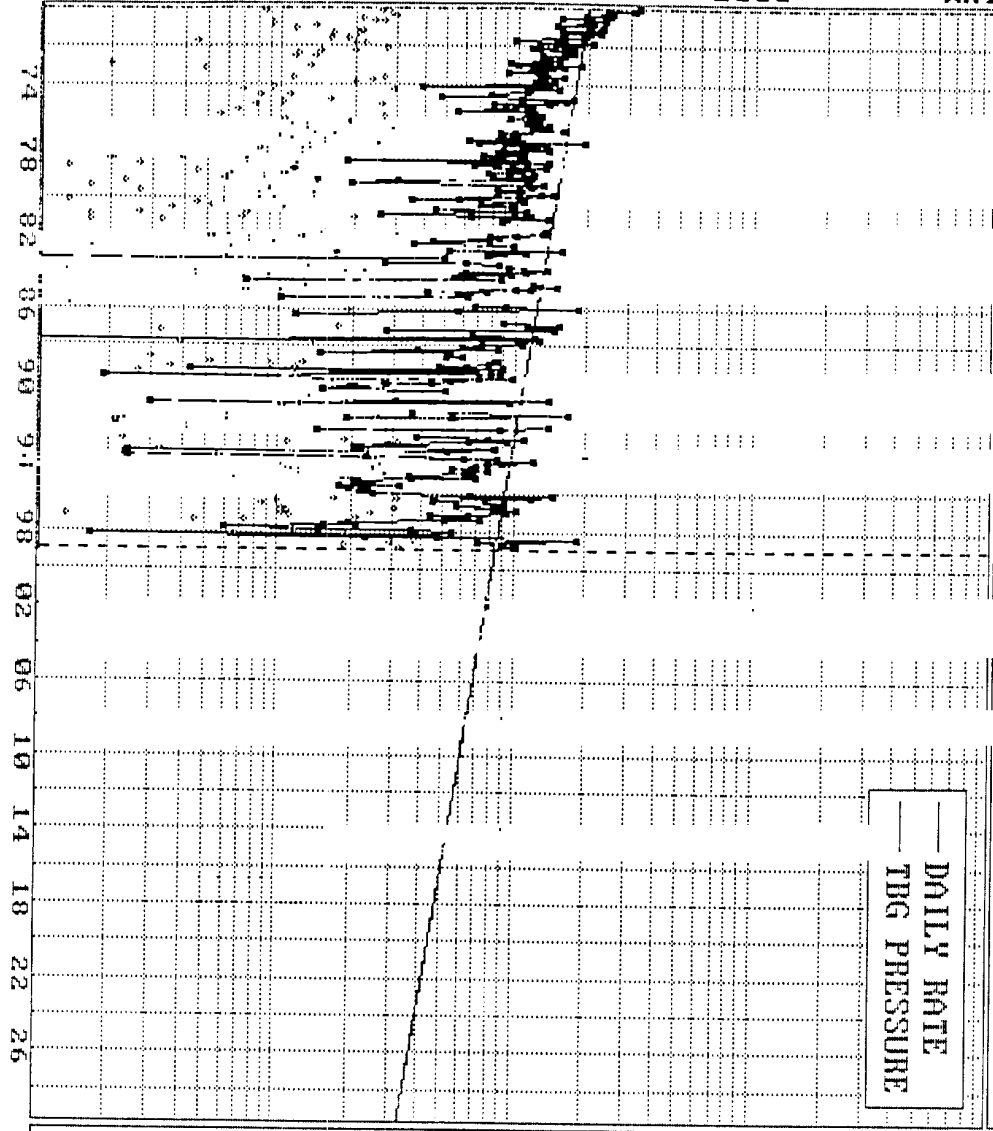
OPERATION

Browsing: SAN JUAN 27-5 UNIT | 116
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/97	0	186
11/30/97	36	449
12/31/97	1	1108
01/31/98	1	1673
02/28/98	20	1168
03/31/98	58	51
04/30/98	1	706
05/31/98	0	1447
06/30/98	114	5691
07/31/98	90	3057
08/31/98	1	2162
09/30/98	57	2780
10/31/98	99	2614

0.1	1	10	100	• OIL
1	10	100	1000	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	* WATER

Expected Production before workover
 SAN JUAN 27-5 UNIT : 116 : 52285A



— DAILY RATE
 — TBG PRESSURE

Prop 585 *

• WATER Bbled

Major = GAS

Expected Production

San Juan 27-5 Unit # 116

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/98		2,588		11/1/18		1,433
12/1/98		2,582		12/1/18		1,430
1/1/99		2,576		1/1/19		1,426
2/1/99		2,569		2/1/19		1,423
3/1/99		2,563		3/1/19		1,419
4/1/99		2,557		4/1/19		1,416
5/1/99		2,551		5/1/19		1,412
6/1/99		2,544		6/1/19		1,409
7/1/99		2,538		7/1/19		1,405
8/1/99		2,532		8/1/19		1,402
9/1/99		2,526		9/1/19		1,398
10/1/99		2,519		10/1/19		1,395
11/1/99		2,513		11/1/19		1,392
12/1/99		2,507		12/1/19		1,388
1/1/00		2,501		1/1/20		1,385
2/1/00		2,495		2/1/20		1,381
3/1/00		2,488		3/1/20		1,378
4/1/00		2,482		4/1/20		1,374
5/1/00		2,476		5/1/20		1,371
6/1/00		2,470		6/1/20		1,368
7/1/00		2,464		7/1/20		1,364
8/1/00		2,458		8/1/20		1,361
9/1/00		2,452		9/1/20		1,358
10/1/00		2,446		10/1/20		1,354
11/1/00		2,440		11/1/20		1,351
12/1/00		2,434		12/1/20		1,348
1/1/01		2,428		1/1/21		1,344
2/1/01		2,422		2/1/21		1,341
3/1/01		2,416		3/1/21		1,338
4/1/01		2,410		4/1/21		1,334
5/1/01		2,404		5/1/21		1,331
6/1/01		2,398		6/1/21		1,328
7/1/01		2,392		7/1/21		1,325
8/1/01		2,386		8/1/21		1,321
9/1/01		2,381		9/1/21		1,318
10/1/01		2,375		10/1/21		1,315
11/1/01		2,369		11/1/21		1,312
12/1/01		2,363		12/1/21		1,308
1/1/02		2,357		1/1/22		1,305
2/1/02		2,351		2/1/22		1,302
3/1/02		2,346		3/1/22		1,299
4/1/02		2,340		4/1/22		1,296
5/1/02		2,334		5/1/22		1,292
6/1/02		2,328		6/1/22		1,289
7/1/02		2,323		7/1/22		1,286
8/1/02		2,317		8/1/22		1,283
9/1/02		2,311		9/1/22		1,280
10/1/02		2,306		10/1/22		1,277

Expected Production

San Juan 27-5 Unit # 116

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/02		2,300	11/1/22		1,273
12/1/02		2,294	12/1/22		1,270
1/1/03		2,289	1/1/23		1,267
2/1/03		2,283	2/1/23		1,264
3/1/03		2,277	3/1/23		1,261
4/1/03		2,272	4/1/23		1,258
5/1/03		2,266	5/1/23		1,255
6/1/03		2,261	6/1/23		1,252
7/1/03		2,255	7/1/23		1,249
8/1/03		2,249	8/1/23		1,246
9/1/03		2,244	9/1/23		1,242
10/1/03		2,238	10/1/23		1,239
11/1/03		2,233	11/1/23		1,236
12/1/03		2,227	12/1/23		1,233
1/1/04		2,222	1/1/24		1,230
2/1/04		2,216	2/1/24		1,227
3/1/04		2,211	3/1/24		1,224
4/1/04		2,206	4/1/24		1,221
5/1/04		2,200	5/1/24		1,218
6/1/04		2,195	6/1/24		1,215
7/1/04		2,189	7/1/24		1,212
8/1/04		2,184	8/1/24		1,209
9/1/04		2,179	9/1/24		1,206
10/1/04		2,173	10/1/24		1,203
11/1/04		2,168	11/1/24		1,200
12/1/04		2,163	12/1/24		1,197
1/1/05		2,157	1/1/25		1,194
2/1/05		2,152	2/1/25		1,192
3/1/05		2,147	3/1/25		1,189
4/1/05		2,141	4/1/25		1,186
5/1/05		2,136	5/1/25		1,183
6/1/05		2,131	6/1/25		1,180
7/1/05		2,126	7/1/25		1,177
8/1/05		2,120	8/1/25		1,174
9/1/05		2,115	9/1/25		1,171
10/1/05		2,110	10/1/25		1,168
11/1/05		2,105	11/1/25		1,165
12/1/05		2,100	12/1/25		1,163
1/1/06		2,094	1/1/26		1,160
2/1/06		2,089	2/1/26		1,157
3/1/06		2,084	3/1/26		1,154
4/1/06		2,079	4/1/26		1,151
5/1/06		2,074	5/1/26		1,148
6/1/06		2,069	6/1/26		1,145
7/1/06		2,064	7/1/26		1,143
8/1/06		2,059	8/1/26		1,140
9/1/06		2,054	9/1/26		1,137
10/1/06		2,048	10/1/26		1,134

Expected Production

San Juan 27-5 Unit # 116

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/06		2,043		11/1/26		1,131
12/1/06		2,038		12/1/26		1,129
1/1/07		2,033		1/1/27		1,126
2/1/07		2,028		2/1/27		1,123
3/1/07		2,023		3/1/27		1,120
4/1/07		2,018		4/1/27		1,118
5/1/07		2,013		5/1/27		1,115
6/1/07		2,008		6/1/27		1,112
7/1/07		2,004		7/1/27		1,109
8/1/07		1,999		8/1/27		1,107
9/1/07		1,994		9/1/27		1,104
10/1/07		1,989		10/1/27		1,101
11/1/07		1,984		11/1/27		1,098
12/1/07		1,979		12/1/27		1,096
1/1/08		1,974		1/1/28		1,093
2/1/08		1,969		2/1/28		1,090
3/1/08		1,964		3/1/28		1,088
4/1/08		1,960		4/1/28		1,085
5/1/08		1,955		5/1/28		1,082
6/1/08		1,950		6/1/28		1,080
7/1/08		1,945		7/1/28		1,077
8/1/08		1,940		8/1/28		1,074
9/1/08		1,936		9/1/28		1,072
10/1/08		1,931		10/1/28		1,069
11/1/08		1,926		11/1/28		1,067
12/1/08		1,921		12/1/28		1,064
1/1/09		1,917		1/1/29		1,061
2/1/09		1,912		2/1/29		1,059
3/1/09		1,907		3/1/29		1,056
4/1/09		1,903		4/1/29		1,053
5/1/09		1,898		5/1/29		1,051
6/1/09		1,893		6/1/29		1,048
7/1/09		1,889		7/1/29		1,046
8/1/09		1,884		8/1/29		1,043
9/1/09		1,879		9/1/29		1,041
10/1/09		1,875		10/1/29		1,038
11/1/09		1,870		11/1/29		1,035
12/1/09		1,865		12/1/29		1,033
1/1/10		1,861		1/1/30		1,030
2/1/10		1,856		2/1/30		1,028
3/1/10		1,852		3/1/30		1,025
4/1/10		1,847		4/1/30		1,023
5/1/10		1,843		5/1/30		1,020
6/1/10		1,838		6/1/30		1,018
7/1/10		1,834		7/1/30		1,015
8/1/10		1,829		8/1/30		1,013
9/1/10		1,825		9/1/30		1,010
10/1/10		1,820		10/1/30		1,008

Expected Production

San Juan 27-5 Unit # 116

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/10		1,816		11/1/30		1,005
12/1/10		1,811		12/1/30		1,003
1/1/11		1,807		1/1/31		1,000
2/1/11		1,802		2/1/31		998
3/1/11		1,798		3/1/31		995
4/1/11		1,793		4/1/31		993
5/1/11		1,789		5/1/31		991
6/1/11		1,785		6/1/31		988
7/1/11		1,780		7/1/31		986
8/1/11		1,776		8/1/31		983
9/1/11		1,771		9/1/31		981
10/1/11		1,767		10/1/31		978
11/1/11		1,763		11/1/31		976
12/1/11		1,758		12/1/31		974
1/1/12		1,754		1/1/32		971
2/1/12		1,750		2/1/32		969
3/1/12		1,745		3/1/32		966
4/1/12		1,741		4/1/32		964
5/1/12		1,737		5/1/32		962
6/1/12		1,733		6/1/32		959
7/1/12		1,728		7/1/32		957
8/1/12		1,724		8/1/32		955
9/1/12		1,720		9/1/32		952
10/1/12		1,716		10/1/32		950
11/1/12		1,711		11/1/32		948
12/1/12		1,707		12/1/32		945
1/1/13		1,703		1/1/33		943
2/1/13		1,699		2/1/33		941
3/1/13		1,695		3/1/33		938
4/1/13		1,690		4/1/33		936
5/1/13		1,686		5/1/33		934
6/1/13		1,682		6/1/33		931
7/1/13		1,678		7/1/33		929
8/1/13		1,674		8/1/33		927
9/1/13		1,670		9/1/33		925
10/1/13		1,666		10/1/33		922
11/1/13		1,662		11/1/33		920
12/1/13		1,657		12/1/33		918
1/1/14		1,653		1/1/34		915
2/1/14		1,649		2/1/34		913
3/1/14		1,645		3/1/34		911
4/1/14		1,641		4/1/34		909
5/1/14		1,637		5/1/34		906
6/1/14		1,633		6/1/34		904
7/1/14		1,629		7/1/34		902
8/1/14		1,625		8/1/34		900
9/1/14		1,621		9/1/34		898
10/1/14		1,617		10/1/34		895

Expected Production

San Juan 27-5 Unit # 116

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/14		1,613		11/1/34		893
12/1/14		1,609		12/1/34		891
1/1/15		1,605		1/1/35		889
2/1/15		1,601		2/1/35		887
3/1/15		1,597		3/1/35		884
4/1/15		1,593		4/1/35		882
5/1/15		1,589		5/1/35		880
6/1/15		1,586		6/1/35		878
7/1/15		1,582		7/1/35		876
8/1/15		1,578		8/1/35		874
9/1/15		1,574		9/1/35		871
10/1/15		1,570		10/1/35		869
11/1/15		1,566		11/1/35		867
12/1/15		1,562		12/1/35		865
1/1/16		1,558		1/1/36		863
2/1/16		1,555		2/1/36		861
3/1/16		1,551		3/1/36		859
4/1/16		1,547		4/1/36		857
5/1/16		1,543		5/1/36		854
6/1/16		1,539		6/1/36		852
7/1/16		1,536		7/1/36		850
8/1/16		1,532		8/1/36		848
9/1/16		1,528		9/1/36		846
10/1/16		1,524		10/1/36		844
11/1/16		1,521		11/1/36		842
12/1/16		1,517		12/1/36		840
1/1/17		1,513		1/1/37		838
2/1/17		1,509		2/1/37		836
3/1/17		1,506		3/1/37		834
4/1/17		1,502		4/1/37		832
5/1/17		1,498		5/1/37		830
6/1/17		1,495		6/1/37		828
7/1/17		1,491		7/1/37		825
8/1/17		1,487		8/1/37		823
9/1/17		1,484		9/1/37		821
10/1/17		1,480		10/1/37		819
11/1/17		1,476		11/1/37		817
12/1/17		1,473		12/1/37		815
1/1/18		1,469		1/1/38		813
2/1/18		1,465		2/1/38		811
3/1/18		1,462		3/1/38		809
4/1/18		1,458		4/1/38		807
5/1/18		1,455		5/1/38		805
6/1/18		1,451		6/1/38		803
7/1/18		1,447		7/1/38		801
8/1/18		1,444		8/1/38		799
9/1/18		1,440		9/1/38		798
10/1/18		1,437		10/1/38		796