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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		San Juan 27-5 Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		San Juan 27-5 Unit	

2. Name of Operator	9. Well No.
El Paso Natural Gas Company	120

3. Address of Operator	10. Field and Pool, or Wildcat
Box 990, Farmington, New Mexico 87401	Basin Dakota

4. Location of Well	12. County
UNIT LETTER <u>L</u> LOCATED <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM	Rio Arriba

THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>27N</u> RGE. <u>5W</u> NMPM	19. Elev. Casinghead
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-25-70	5-8-70	6-8-70	6508' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7809'	7792'			0-7809	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7478 - 7688' (Dakota)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IGR, FDC/GR, Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	230'	13 3/4"	540 Sks.	
7"	20#	3514'	8 3/4"	155 Sks.	
4 1/2"	11.6 & 10.5#	7809'	8 1/4"	380 Sks.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2"	7874'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7478-7688	48,110 gal. water, 50,000# sand

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
	Flowing	Shut in	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-8-70	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 2367	SI 2650			2808 MCF/D - A.O.F.			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	J. B. Goodwin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original Signed F. H. WOOD	Petroleum Engineer	6-17-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Point Lookout 4957	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5456	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6530	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Point Greenhorn 7450	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7576	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4957	4957	—				
4957	5456	499	Mesa Verde				
5456	6530	1074	Point Lookout				
6530	7390	860	Gallup				
7390	7450	60	Greenhorn				
7450	7576	126	Graneros				
7576	7809	233	Dakota				