

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

99 SEP -7 PM 2:10

070 T-27-N, R-5-W, NMPM

5. Lease Number
SF-079403
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

OIL & GAS COMPANY

RECEIVED

OCT 25 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1600' FSL, 1815' FWL, Sec.22, T-27-N, R-5-W, NMPM

DHC-2287

7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #118
9. API Well No.
30-039-20318
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-10-99 MIRU. ND WH. NU BOP. TOOH w/239 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5770'. Load hole w/87 bbl 2% KCl wtr. PT CIBP & csg to 3000 psi, OK. SDON.
8-11-99 TOOH. TIH, ran CBL @ 3400-5570', TOC @ 3580'. ND BOP. NU WH. RD. Rig released.
8-12-99 MIRU. Perf lower Menefee/Point Lookout @ 5273, 5295, 5380, 5386, 5404, 5440, 5450, 5480, 5503, 5530, 5532, 5536, 5540, 5564, 5567, 5570, 5584, 5587, 5590, 5625, 5631, 5636, 5641, 5655, 5682, 5716, 5727, 5740' w/33 0.32" diameter holes total. Frac lower Menefee/Point Lookout w/2210 bbl slk wtr, 100,000# 20/40 Arizona sd, TOOH. TIH w/CIBP, set @ 5402', PT to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 4915, 4935, 5011, 5020, 5025, 5050, 5055, 5065, 5070, 5091, 5107, 5115, 5117, 5125, 5128, 5131, 5135, 5140, 5151, 5165, 5187, 5197' w/22 0.32" diameter holes total. Frac Cliff House/upper Menefee w/2453 bbl slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 4900'. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3924, 3940, 3945, 3950, 4005, 4190, 4202, 4308, 4340, 4345, 4355, 4360, 4365, 4390, 4395, 4475, 4485, 4490, 4495, 4500, 4505, 4525, 4550, 4560, 4590, 4620, 4632, 4668, 4680, 4682, 4705, 4725, 4730, 4740, 4762, 4788, 4800, 4805, 4810, 4815' w/40 0.29" diameter holes total. Frac Lewis w/20# linear gel, 1,212,000 SCF N2, 200,000# 20/40 Arizona sd. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed [Signature] Title Regulatory Administrator Date 9/2/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 21 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44000

8-13/15-99 Blow well & CO. RD.
8-24-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4770'. Blow well & CO to 4815'.
8-25-99 Blow well & CO. Drill CIBP @ 4880'. Blow well & CO to 5033'.
8-26-99 Blow well & CO. Drill out CIBP @ 5240'. Blow well & CO.
8-27/29-99 Blow well & CO to 5770'.
8-30-99 Blow well & CO. Drill out CIBP @ 5770'. Blow well & CO to PBTD @ 7809'. TOOH
w/mill. TIH, blow well & CO.
8-31-99 Blow well & CO to PBTD.
9-1-99 Blow well & CO. TOOH. TIH w/243 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7635'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2287