DISTRIBUTION SANTAFE / FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C+104 Supersedes Old C-104 and C-110 Elfective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER GAS DEFIATOR PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
Operation Fl Faso Matural Gas	Company		
Address			
Pox 900, Promination Reason(s) for Fring (Check proper bux New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	<u> </u>	·
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name San Juan 27-4 Unit	I.E.A.S.E		20070
	O Feet From The Morth Line	e and 1750 Feet From	The East
Line of Section 5 To	mship 2711 Range	lg , nuem,	Rio Arriba County
DESIGNATION OF TRANSPORT		Address (Give address to which appro	
		Box 990, Farmington, Now Mexico 37401 Address (Give address to which approved copy of this form is to be sent)	
Morthwest Pipeline		501 Airport Drive, Farmington, New Maxico 37401.	
If well produces oil or liquids, give location of tanks.	G 5 27N 4W	i i	
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
Designate Type of Completic		New West Hotever Deepen	Frag Back Some Fres 1. State fres 1.
Date Spudged	Date Compl. Ready to Prod.	Tota! Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1	<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>i</u>		SIL IE.
OIL WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	CIFIND
Date First New Cil Run To Tanks	Date of Test	Producing Method (Fiew, pump, gas li	MLD 1074
Length of Test	Tibling Prossure	Casing Pressure	
Actual Prod. During Test	Oli-Bbia.	Water - Sbis.	JAN COM.
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	l !	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Emery C. Arnold	
above is true and complete to the	best of my knowledge and belief.	TITLE SUPERVISOR DIST.	#3
	· · · · · · · · · · · · · · · · · · ·	This form is to be filed in	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deevened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
JAN 9 1974		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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