

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
850' FNL, 1500' FEL, Sec. 27, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079403

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-5 Unit

9. API Well No.
30-039-20366

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-29-99 MIRU. SDON.
9-30-99 ND WH. NU BOP. TOOH w/238 jts 1 1/2" tbq. TIH w/4 1/2" CIBP, set @ 5860'. Circ hole clean w/100 bbl 2% KCl wtr. PT CIBP to 3000 psi/10 min, OK. TOOH. Load hole w/wtr. TIH, ran CBL @ 3500-5860', TOC @ 4910'. 90-100% bond @ 4910-5860'. TOOH. SDON.
10-1-99 ND BOP. NU WH. RD. Rig released.
10-15-99 MIRU. TIH, perf Point Lookout w/1 SPF @ 5346, 5361, 5387, 5426, 5436, 5447, 5453, 5470, 5472, 5474, 5492, 5494, 5531, 5542', w/2 SPF @ 5631, 5649, 5665, 5728, 5734, 5750, 5760, 5770, 5782, 5792' w/34 holes total. Frac Point Lookout w/101,874 gal slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5280'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4823, 4825, 4836, 4866, 4914, 4922, 4928, 4956, 4964, 4968, 4992, 5004, 5006, 5014, 5022, 5025, 5028, 5066, 5068, 5107, 5125, 5142, 5152, 5182, 5204, 5234' w/26 holes total. Frac Cliff House/Menefee w/1065 bbl 60 qual foamed slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4770'. PT CIBP to 3000 psi, OK. TOOH. TIH. Perf Lewis w/1 SPF @ 3830, 3855, 3883, 3892, 3914, 3932, 3995, 4012, 4041, 4045, 4060, 4076, 4081, 4093, 4100, 4105, 4248, 4250, 4260, 4268, 4270, 4298, 4302, 4382, 4392, 4404, 4408, 4410, 4430, 4455, 4468, 4498, 4528, 4540, 4577, 4590, 4630, 4635, 4718, 4720'. Acidize w/25 bbl 10% acetic acid. Frac Lewis w/774 bbl 20# linear gel, 70 qual foam, 200,000# Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 09 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-16/17-99 Blow well & CO. RD.
10-18-99 MIRU. ND WH. NU BOP. TIH w/4 1/2" RBP, set @ 500'. TOO. ND BOP. Install new tbg
NU BOP. TIH w/retrieving tool. Latch RBP, TOO. TIH w/3 7/8" mill to 3830'.
Blow well & CO.
10-19-99 Blow well & CO to 4770'.
10-20-99 Blow well & CO. Mill out CIBP @ 4770'. Blow well & CO to 5280'.
10-21-99 Blow well & CO. Mill out CIBP @ 5280'. TIH, blow well & CO to 5860'.
10-22-99 Blow well & CO. TOO w/mill. TIH w/185 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
5796'. Blow well & CO. TOO. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single at this time. The Dakota formation is
temporarily abandoned.