HO. OF CUPIES REC	1 4	
DISTRIBUTION		
SANTA FE		1
FILE		
U.S.G.S.		1
LAND OFFICE		
FRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
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SANTA FE  FILE  U.S.G.S.  LAND OFFICE  FRANSPORTER  OIL	REQUES	OIL CONSERVATION COMMISSION JEST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
OPERATOR  I. PRORATION OFFICE  Overator					
El Paso Estural G	as Company				
Box 990, Formingto	on, New Mexico 87401				
Reason(s) for filing ff heck proper (	001/	Other (Please	explainj		
Recompletion Change in Ownership	Change in Transporter of:  Oil Dry (  Casinghead Gas Conc	Gas X			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AN					
San Juan 27-5 Unit	Well No. Pool Name, Including 129 Basin Da	1	Kind of Lease State, Federal or F <b>ặ</b> ệ	Lease No. Fee	
Location Unit Letter L : 1	550 Feet From The South L	ine and 810	Feet From The	West	
Line of Section 26	Cownship 2711 Range	5W NMPM,	Rio Arriba	County	
I. DESIGNATION OF TRANSPO    Name of Authorized Transporter of Common Co	RTER OF OIL AND NATURAL G				
El Paso Natural Ga		Box 990, Farmir		of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline	Corporation Twp. Ege.	501 Airport Dri		n, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	'L 26 27N 5W		<u> </u>	•	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool			!	
Designate Type of Complet	ion - (X)   Gas Well	New Well Workover	Deepen Plug Bo	Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Tubing Depth	
Perforations	-1		Depth C	Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	-	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume	of lead oil and must b	se equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Note Day bu	ing the lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke S	iz•	
Actual Prod. During Test	Oti-Bbis.	Water-Bble	Gas - MC	F	
1		DIST. 3	-30M	····	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5hut-1	Chok• Si	ize	
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION C		
I hereby certify that the rules and	regulations of the Oil Conservation	By Original Signed by A. R. Rendright			
Commission have been complied above is true and complete to th	with and that the information given e beat of my knowledge and belief.				
		TITLE PETROLEU	M ENGINEER DIS	ST. NO. 3	
ORIGINAL SIGNED BY: 00	RA G. BRISCO	This form is to be filed in compliance with RULE 1104.  If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111.			
(Sign	ative)				
1AN 9.9 107.1	(ile)	All sections of this form must be filled out completely for ellow- able on new and recompleted wells.			
JAN 22 1974 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			