

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

RECEIVED
DEC - 7 1990
OIL CON. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DHC-2305</u>		WELL API NO. 30-039-20368
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
4. Well Location Unit Letter <u>L</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line		8. Well No. 129
5. Section <u>26</u> Township <u>27N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County		9. Pool name or Wildcat Blanco MV/Basin DK

10. Date Spudded 5-7-71	11. Date T.D. Reached 5-17-71	12. Date Compl. (Ready to Prod.) 12-3-99	13. Elevations (DF&RKB, RT, GR, etc.) 6533' GR	14. Elev. Casinghead
15. Total Depth 7798'	16. Plug Back T.D. 7764'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-7798'	19. Producing Interval(s), of this completion - Top, Bottom, Name 4094-5799' Mesaverde Commingled w/Dakota
21. Type Electric and Other Logs Run CBL-CCL-GR			20. Was Directional Survey Made No	
22. Was Well Cored No			23. CASING RECORD (Report all strings set in well)	

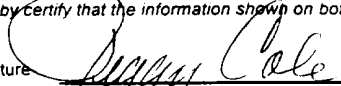
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	237	13 3/4"	190 sx	
7"	20#	3630	8 3/4"	130 sx	
4 1/2"	11.6 & 10.5#	7798'	6 1/4"	330 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7672	

26. Perforation record (interval, size, and number) 4094, 4099, 4103, 4115, 4125, 4130, 4138, 4146, 4288, 4291, 4302, 4305, 4308, 4311, 4334, 4340, 4344, 4433, 4440, 4444, 4448, 4453, 4498, 4506, 4509, 4511, 4567, 4570, 4580, 4582, 4628, 4630, 4632, 4666, 4672, 4957, 4965, 4971, 5000, 5009, 5021, 5035, 5050, 5058.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4094-4765 4957-5301 5394-5799	AMOUNT AND KIND MATERIAL USED 788 bbl 25# linear gel, 200,000# 20/40 Brady sd 2147 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd 2065 bbl 2% KCl slk wtr, 75,000# 20/40 Arizona sd
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28. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI	
Date of Test 12-3-99	Hours Tested 1
Choke Size SI 446	Prod'n for Test Period 1065 MCF/D Pitot Gauge
Flow Tubing Press. SI 446	Casing Pressure SI 675
Calculated 24-Hour Rate 1065 MCF/D	Oil - Bbl. 1065 MCF/D
Gas - MCF 1065 MCF/D	Water - Bbl.
Oil Gravity - API - (Corr.)	Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	
Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Cole	Title Regulatory Administrator	Date 12-6-99

INSTRUCTIONS

form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee M.V. 4955	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	Base Greenhorn Graneros 7444	T.
Ellebry	T. Gr. Wash	Base Greenhorn Dakota 7600	T.
Tubb	T. Granite	T. Morrison	T.
Drinkard	T. Delaware Sand	T. Todilto	T.
Abo	T. Bone Springs	T. Entrada	T.
Wolfcamp	T.	T. Wingate	T.
Penn.	T.	T. Chinle	T.
Cisco (Bough C)	T.	T. Permian	T.
	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4955	4955	--				Squeeze @ 3770' w/150 sx
955	5432	477	Mesa Verde				Class "B" 50/50 poz w/0.3%
432	5662	1230	Point Lookout				fluid loss, 0.4% Versaset
562	7390	729	Gallup				Perforations continued:
390	7444	54	Greenhorn				5063, 5069, 5074, 5093,
444	7600	156	Graneros				5140, 5153, 5165, 5178,
500	7798	198	Dakota				5193, 5198, 5206, 5250,
							5301, 5394, 5435, 5458,
							5465, 5480, 5485, 5497,
							5503, 5517, 5525, 5542,
							5559, 5566, 5573, 5646,
							5660, 5672, 5699, 5704,
							5727, 5756, 5763, 5788,
							5799