

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well DHC-2305
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1550' FSL, 810' FWL, Sec. 26, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-20368
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
San Juan 27-5 Unit
8. Well No.
129
9. Pool Name or Wildcat
Blanco MV/Basin DK
10. Elevation:

Type of Submission		Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	
☒ Subsequent Report	☒ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	
	☒ Other - Commingle		

13. Describe Proposed or Completed Operations

11-13-99 MIRU. SD for Sunday.
11-15-99 ND WH. NU BOP. TOOH w/184 jts 1 1/2" tbq. TIH w/CIBP, set @ 5904'. Load hole w/80 bbl 2% KCl wtr. PT 4 1/2" csg & CIBP to 3000 psi/30 min, OK. TOOH. ND BOP. NU WH.SDON.
11-16-99 RD. Rig released. MIRU. Ran CBL-GR @ 3300-5919', TOC @ 4550'. Good bond @ 4550-5919'. TOOH. TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5394, 5435, 5458, 5465, 5480, 5485, 5497, 5503, 5517, 5525, 5542, 5559, 5566, 5573, 5646, 5660, 5672', w/2 SPF @ 5699, 5704, 5727, 5756, 5763, 5788, 5799' w/0.32" diameter holes. RD.
11-17-99 (Verbal approval to squeeze @ 3770' from Ernie Busch, OCD). Acidize w/20 bbl 15% HCl. Frac lower Menefee/Point Lookout w/2065 bbl 2% KCl slk wtr, 75,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 5346'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 4957, 4965, 4971, 5000, 5009, 5021, 5035, 5050, 5058, 5063, 5069, 5074, 5093, 5140, 5153, 5165, 5178, 5193, 5198, 5206, 5250, 5301' w/0.32" diameter holes. Acidize w/24 bbl 15% HCL. Frac Cliff House/upper Menefee w/2147 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd. CO after frac.
11-18-99 TOOH. TIH w/CIBP, set @ 4920'. Perf 2 sqz holes @ 3770'. TOOH. Load hole w/12 bbl wtr. Establish injection. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid lcss, 0.4% Versaset. Displace to 3570' w/56.5 bbl wtr. Sqz to 785 psi. WOC. RD.
11-20-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to TOC @ 3263'. Drill cmt @ 3263-3570'.

Continued on back

SIGNATURE

Regulatory Administrator December 6, 1999

no

(This space for State Use)

SUPERVISOR DISTRICT # 3

DEC - 7 1999

Approved by

Title

11-21-99 TOOH w/bit. TIH w/new bit. Drill cmt @ 3570-3778'. TIH, tag CIBP @ 4920'. Load hole w/2% KCl wtr. Circ hole clean. PT sqz to 500 psi/15 min, OK. TOOH w/bit. TIH, ran CBL-GR @ 3300-4135', TOC @ 3660'. Good bond @ 3700-3804'. TOOH. RD.

11-22-99 MIRU. Perf Lewis w/1 SPF @ 4094, 4099, 4103, 4115, 4125, 4130, 4138, 4146, 4288, 4291, 4302, 4305, 4308, 4311, 4334, 4340, 4344, 4433, 4440, 4444, 4448, 4453, 4498, 4506, 4509, 4511, 4567, 4570, 4580, 4582, 4628, 4630, 4632, 4666, 4672, 4676, 4686, 4742, 4748, 4751, 4760, 4765' w/42 0.29" diameter holes total. Acidize w/1250 gal 10% acetic acid. Frac Lewis w/788 bbl 25# linear gel, 200,000# 20/40 Brady sd, 1,092,165 SCF N2. CO after frac.

11-23-99 TOOH. TIH w/mill. Blow well & CO.

11-24-99 Blow well & CO. Mill out CIBP @ 4920'. TIH, blow well & CO. SD for holiday.

11-29-99 Blow well & CO. Mill out CIBP @ 5346'. Blow well & CO.

11-30-99 Blow well & CO.

12-1-99 Blow well & CO.

12-2-99 Blow well & CO. Mill out CIBP @ 5904'. TIH, blow well & CO. TOOH. TIH.

12-3-99 Blow well & CO to PBTD @ 7744'. TOOH. TIH w/246 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7672'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2305.