

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 125
4. Location of Well UNIT LETTER K XX 1450 FEET FROM THE South LINE AND 1500 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 27N RANGE 5W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6492' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTIONS:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water shut off, fracture treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-71 Spudded well, drilled surface hole.

6-16-71 Ran 7 joints 9 5/8", 32.3#, H-40 surface casing (215') set at 230' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

6-20-71 Ran 113 Joints 7", 20#, K-55 intermediate casing (3563') set at 3575' w/130 scaks of cement. W.O.C. 14 hours, held 800#/30 Min.

6-25-71 T.D. 7728'. Ran 237 joints 4 1/2", 11.6# and 10.5#, J-55 and K-55 casing (7717') set at 2 7728' w/325 sacks of cement. W.O.C 18 hours.

9-26-71 P.B.T.D. 7713', perforated 7460-66', 7488-96', 7590-7602', 7628-34', 7642-48', 7664-70', 7684-92' w/18 SPZ. Fraced w/72,000# 40/60 sand, 73,084 gallons of treated water. Dropped 6 set of 18 balls each, flushed w/5292 gallons of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

SIGNED _____ TITLE **Petroleum Engineer** DATE **6-30-71**

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE **SUPERVISOR DIST. 23** DATE **JUL 2 1971**

CONDITIONS OF APPROVAL, IF ANY: