NO. DE COPIES RECEIVED 5				
SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL	_			
OPERATOR GAS	· ·			
PRORATION OFFICE				
El Poso Notural Gas	: Company			
Box 990, Fermington	n. New Mexico 87401			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Ga	15 X	·	
Change in Ownership	Caninghead Gas Conder	nsate []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	ormation Kind of Leas		
San Juan 27-5 Unit	122 Basin Dal		Ladie 110.	
Location Unit Letter A : 80	O Feet From The North Lin	e and 900 Feet From	The East	
Line of Section 21 To	waship 27N Range	5W , NMPM, Rio A	rriba County	
DECLOSATION OF TRANSPORT	TED OF OUT AND MARKING A			
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Car Northwest Pipeline		!	ped copy of this form is to be sent) mington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 21 27N 5W	Is gas actually connected? Who		
If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F prium),	i, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Frod. During Test	Oil-Bhis.	Water-Bbie. OIL CO. 1974	G. MCF	
CAS WELL		DIST. 3 COM.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	49 - 50 E 80 G	
	(Signature)	
JAN 2 2 197-1	(Title)	

(Date)

OIL CONSERVATION COMMISSION

APPROVED_ Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. con " my Color must be sted for each noof in multiply