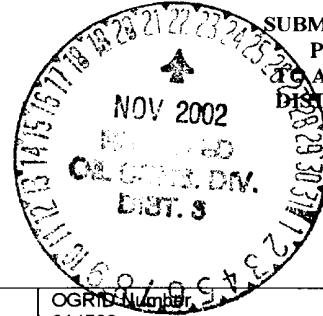


**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT



**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**I. Operator and Well**

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499							OGRID Number 014538	
Contact Party Peggy Cole							Phone (505) 326-9700	
Property Name San Juan 27-5 Unit					Well Number 131	API Number 30039203940000		
UL B	Section 20	Township 27N	Range 5W	Feet From The 810	North/South Line N	Feet From The 1460	East/West Line E	County Rio Arriba

## II. Workover

Date Workover Commenced: 11/16/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 12/2/2001	

II. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Cole, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Peggy Cole* Title Regulatory Administrator Date 11-21-02  
SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of November 2002

My Commission expires: September 15, 2004 Notary Public *Nancy Altmann*

**FOR OIL CONSERVATION DIVISION USE ONLY:**

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-02, 2001.

Signature District Supervisor <i>Charlie Kern</i>	OCD District <i>AZTSC III</i>	Date <i>11-27-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMSF079392
2. Name of Operator BURLINGTON RESOURCES OIL & GAS	6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. SAN JUAN 27-5 UNIT 131
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T27N R5W NWNE 810FNL 1460FEL	9. API Well No. 30-039-20394
	10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
	11. County or Parish, and State RIO ARriba COUNTY, NM

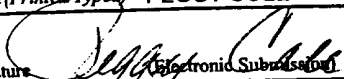
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-16-01 MIRU. ND WH. NU BOP. TOO H w/239 fts 1 1/2" tbg. SDON.  
11-17-01 TIH w/CIBP, set @ 5750'. Load hole w/2% KCl wtr. TIH, ran CBL-CCL-GR @ 3400-5750', TOC @ 3800'. ND BOP. ND tbg head. Weld 4 1/2" stub on 4 1/2" csg. NU BOP. Perf Point Lookout w/1 SPF @ 5436-5548', w/2 SPF @ 5577-5638'. SDON.  
11-18-01 Frac Point Lookout w/2180 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @ 5422'. PT CIBP to 3000 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 4821-5390'. Frac Cliff House/Menefee w/2210 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @ 4750'. PT CIBP to 3000 psi, OK. TOO H. TIH, perf Lewis w/1 SPF @ 3903-4626'. SDON.  
11-19-01 Frac Lewis w/689 bbl 20# linear gel, 1,209,339 SCF N2, 200,000# 20/40 Brady sd. CO after frac.  
11-20-01 Blow well & CO. TOO H. TIH w/4 3/4" mill to 4649'. Blow well & CO. Mill out CIBP @ 4750'. TIH, blow well & CO.

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #9626 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature 	Date 12/06/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for EC transaction #9626 that would not fit on the form**

**32. Additional remarks, continued**

11-21-01 Blow well & CO. SD for holiday weekend.  
11-26-01 TIH to 5240'. Blow well & CO. Mill on CIBP @ 5422'. Blow well & CO.  
11-27-01 Blow well & CO. TOOH w/mill.  
11-28-01 TIH w/4 3/4" bit. Drill out CIBP @ 5422'. Blow well & CO.  
11-29-01 Blow well & CO.  
11-30-01 TIH, blow well & CO. Drill out CIBP @ 5750'. TIH, blow well & CO to PBD @ 7681'.  
12-1-01 Blow well & CO. TOOH w/bit. TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7564'. ND  
BOP. NU WH. Blow well & CO.  
12-2-01 Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-270az

REG_DTL_DT	GAS_PROD	GAS_PROD	
01-Oct-00	3710		
01-Nov-00	2575		
01-Dec-00	3295		
01-Jan-01	2715		
01-Feb-01	3040		
01-Mar-01	3505		
01-Apr-01	2706		
01-May-01	3641		
01-Jun-01	3224		
01-Jul-01	3081		
01-Aug-01	3247		
01-Sep-01	3066		
01-Oct-01	3202		
01-Nov-01	1463		3108 12 MO. PRE-WORK AVG.
01-Dec-01	3794	3364	7158
01-Jan-02	6170	6170	12340
01-Feb-02	5122	5122	10244
01-Mar-02	5168	5168	10336 10973 3 MO. POST-WORK AVG.