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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>San Juan 28-6 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>		8. Farm or Lease Name <b>San Juan 28-6 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b>		9. Well No. <b>157</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1800</b> FEET FROM THE <b>North</b> LINE AND <b>810</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>27N</b> RANGE <b>6W</b> NMPM.		10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6377' GL</b>		12. County <b>Rio Arriba</b>

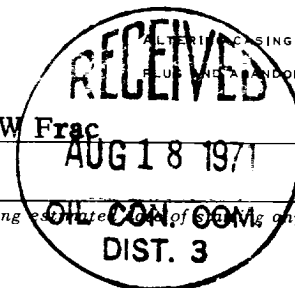
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER **Perf & S/W Frac** ☒



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of drilling any proposed work) SEE RULE 1103.

7-31-71 Spudded well, drilled surface hole.

8-1-71 Ran 7 joints 9 5/8", 32.3#, H-40 surface casing (221') set at 236' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

8-5-71 Ran 104 joints 7", 20#, J-55 intermediate casing (3310') set at 3324' w/130 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

9-10-71 T.D. 7551'. Ran 236 joints 4 1/2", 10.5#, K-55 production casing (7539') set at 7551' w/335 sacks of cement. W.O.C. 18 hours.

8-11-71 P.B.T.D. 7534'. Perf. 7274-86', 7348-56', 7378-90', 7434-46', 7462-70', 7480-92' w/16 SPZ. Frac w/56,000# 40/60 sand, 56,000 gal. water, dropped 5 sets of 16 balls, flushed w/5300 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed E. H. WOOD TITLE Petroleum Engineer DATE 8-13-71

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST #3 DATE AUG 18 1971

CONDITIONS OF APPROVAL, IF ANY: