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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE El Paso Natural Gas Company Address PO Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Oil Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. State, Federal or Fee 157 Basin Dakota San Juan 28-6 Unit 1800 Feet From The North Line and 810 Unit Letter H 6-W Rio Arriba 25 27-N NMPM. County Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company P.ge. Unit If well produces oil or liquids, give location of tanks. Н 27N 6W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Deepen Gas Well Oil Well Workover Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 8-30-71 7551' 7534 7-31-71 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7500' Depth Casing Shoe 7274 6377'GL Dakota 7274-86', 7348-56', 7378-90', 7434-46', 7462-70', 7480-92' 7551' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13 3/4" 9 5/8" 190 sks. 130-sks 3/4" 3324' $6 \ 1/4"$ 1/2" 335 sks. 7551**'** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oll-Bhis. **\ GAS WELL** Gravity of Conde Length of Test 3 hours Bbls. Condensate/MMCF age. Actual Prod. To 4901 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 2722 2712 Calc. A.O.F. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 15 1971 APPROVED. hereby certify that the rules and regulations of the Oil Conservation By Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1194. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Petroleum Engineer (Title) September 14. 1971

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.