

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14C
Originated 11/1/95

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SEP 11 1998
OIL CON. DIV.
DIST. 3

Submit Original
plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: SAN JUAN 28-6 UNIT 157 API #: 300392039900
Location of Well:
Unit Letter: H 1800' FNL 810' FEL Section: 25
Township: 027N Range: 006W NMPM, RIO ARRIBA County.
- III. Date Workover Procedures Commenced: 5/98
Date Workover Procedures were Completed: 5/98
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
REPAIR TUBING
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BASIN DAKOTA
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan)ss.

Peggy Bradfield , being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of Sept, 19 98.
Mae Benallan
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

5/20, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 11/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1800' FNL, 810' FEL, Sec.25, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-20399

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
San Juan 28-6 Unit

8. Well No.
157

9. Pool Name or Wildcat
Basin Dakota

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☐ Other - Tubing repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-11-98 MIRU. SDON.
5-12-98 ND WH. NU BOP. TOO H w/13 jts 1 1/2" tbg. Tbg parted. SDON.
5-13-98 TIH w/fishing tools. Fishing. SDON.
5-14-98 Fishing. SDON.
5-15-98 Fishing. SD for weekend.
5-18-98 Fishing. TOO H w/fish & fishing tools. SDON.
5-19-98 TIH w/RBP, set @ 7219'. TOO H. Load hole w/wtr. PT RBP to 750 psi/15 min, OK.
TIH, blow well & CO. TOO H. TIH w/retrieving tool. Latch RBP, TOO H. SDON.
5-20-98 Blow well & CO. TIH w/239 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7464'.
ND BOP. NU WH. RD. Rig released.

RECEIVED
MAY 28 1998

OIL CON. DIV.
DMS:R

SIGNATURE
no

May Shadwick

Regulatory Administrator May 22, 1998

(This space for State Use)

Johnny Robinson

Approved by

Title

DEPUTY OIL & GAS INSPECTOR. DIST. #3

Date

MAY 28 1998

Expected production before water

SAN JUAN 28-6 UNIT : 157 : 44090A

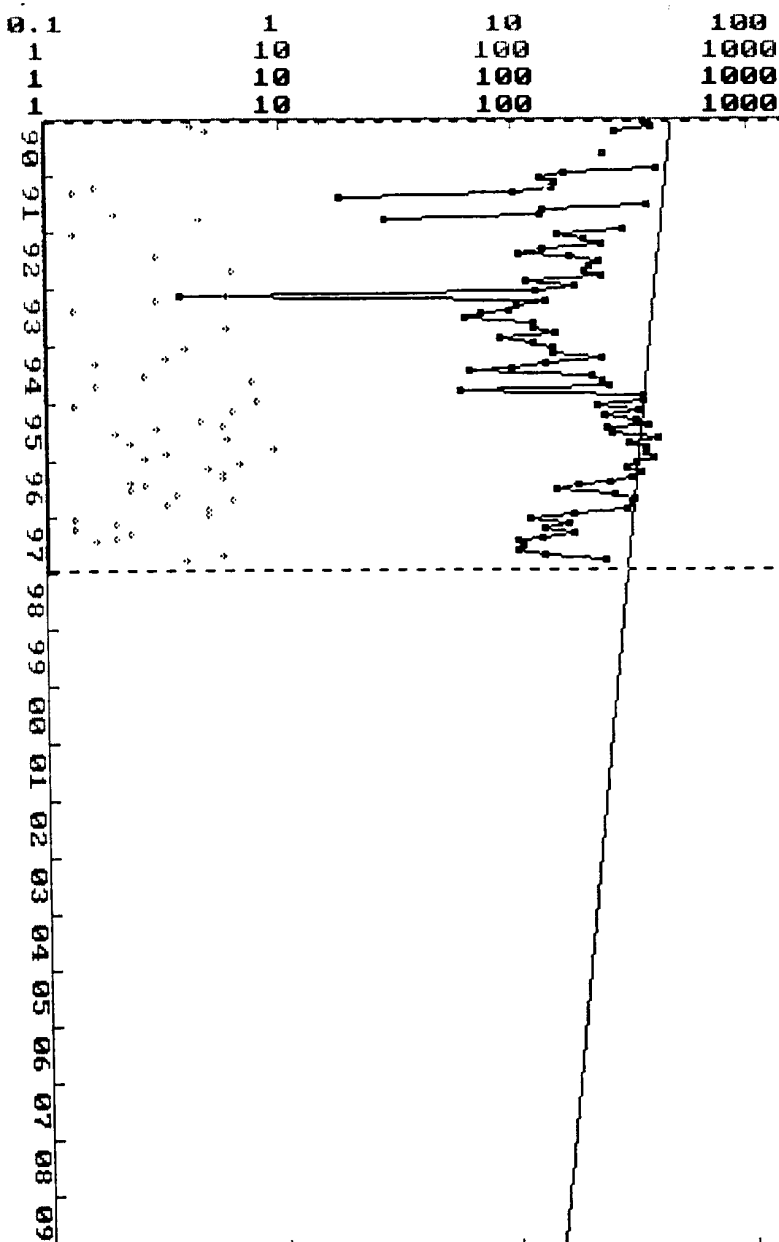
Prop 117 *

* OIL
* WATER/GAS
* GAS
* WATER

☐ * WATER Bbls/d
☒ * GAS Mcf/d
☐ * WATER/GAS
☐ OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

RateTime
Semi Log



Browsing: SAN JUAN 28-6 UNIT | 157 | 44090A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N,1,2,3
Item: 2/18/19 Name: DATE Type: Da

--DATE-- ----OIL---- ----GAS----

	Bbl	Mcf
5/31/97	6	4109
6/30/97	5	3225
7/31/97	0	3360
8/31/97	0	3195
9/30/97	17	4227
10/31/97	12	7506
11/30/97	2	7791
12/31/97	35	8640
1/31/98	28	8780
2/28/98	0	7031
3/31/98	5	8091
4/30/98	9	8399

Expected Production

San Juan 28-6 Unit # 157

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/98		9,183		5/1/18		3,001
6/1/98		9,140		6/1/18		2,987
7/1/98		9,098		7/1/18		2,973
8/1/98		9,055		8/1/18		2,959
9/1/98		9,013		9/1/18		2,946
10/1/98		8,971		10/1/18		2,932
11/1/98		8,930		11/1/18		2,918
12/1/98		8,888		12/1/18		2,905
1/1/99		8,847		1/1/19		2,891
2/1/99		8,806		2/1/19		2,878
3/1/99		8,765		3/1/19		2,864
4/1/99		8,724		4/1/19		2,851
5/1/99		8,683		5/1/19		2,838
6/1/99		8,643		6/1/19		2,825
7/1/99		8,603		7/1/19		2,811
8/1/99		8,563		8/1/19		2,798
9/1/99		8,523		9/1/19		2,785
10/1/99		8,483		10/1/19		2,772
11/1/99		8,444		11/1/19		2,760
12/1/99		8,405		12/1/19		2,747
1/1/00		8,366		1/1/20		2,734
2/1/00		8,327		2/1/20		2,721
3/1/00		8,288		3/1/20		2,709
4/1/00		8,250		4/1/20		2,696
5/1/00		8,211		5/1/20		2,683
6/1/00		8,173		6/1/20		2,671
7/1/00		8,135		7/1/20		2,659
8/1/00		8,097		8/1/20		2,646
9/1/00		8,060		9/1/20		2,634
10/1/00		8,022		10/1/20		2,622
11/1/00		7,985		11/1/20		2,609
12/1/00		7,948		12/1/20		2,597
1/1/01		7,911		1/1/21		2,585
2/1/01		7,874		2/1/21		2,573
3/1/01		7,837		3/1/21		2,561
4/1/01		7,801		4/1/21		2,549
5/1/01		7,765		5/1/21		2,538
6/1/01		7,729		6/1/21		2,526
7/1/01		7,693		7/1/21		2,514
8/1/01		7,657		8/1/21		2,502
9/1/01		7,621		9/1/21		2,491
10/1/01		7,586		10/1/21		2,479
11/1/01		7,551		11/1/21		2,468
12/1/01		7,515		12/1/21		2,456
1/1/02		7,481		1/1/22		2,445
2/1/02		7,446		2/1/22		2,433
3/1/02		7,411		3/1/22		2,422
4/1/02		7,377		4/1/22		2,411

Expected Production

San Juan 28-6 Unit # 157

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/02		7,342		5/1/22		2,399
6/1/02		7,308		6/1/22		2,388
7/1/02		7,274		7/1/22		2,377
8/1/02		7,240		8/1/22		2,366
9/1/02		7,207		9/1/22		2,355
10/1/02		7,173		10/1/22		2,344
11/1/02		7,140		11/1/22		2,333
12/1/02		7,107		12/1/22		2,322
1/1/03		7,074		1/1/23		2,312
2/1/03		7,041		2/1/23		2,301
3/1/03		7,008		3/1/23		2,290
4/1/03		6,975		4/1/23		2,280
5/1/03		6,943		5/1/23		2,269
6/1/03		6,911		6/1/23		2,258
7/1/03		6,879		7/1/23		2,248
8/1/03		6,847		8/1/23		2,238
9/1/03		6,815		9/1/23		2,227
10/1/03		6,783		10/1/23		2,217
11/1/03		6,752		11/1/23		2,206
12/1/03		6,720		12/1/23		2,196
1/1/04		6,689		1/1/24		2,186
2/1/04		6,658		2/1/24		2,176
3/1/04		6,627		3/1/24		2,166
4/1/04		6,596		4/1/24		2,156
5/1/04		6,565		5/1/24		2,146
6/1/04		6,535		6/1/24		2,136
7/1/04		6,505		7/1/24		2,126
8/1/04		6,474		8/1/24		2,116
9/1/04		6,444		9/1/24		2,106
10/1/04		6,414		10/1/24		2,096
11/1/04		6,384		11/1/24		2,086
12/1/04		6,355		12/1/24		2,077
1/1/05		6,325		1/1/25		2,067
2/1/05		6,296		2/1/25		2,057
3/1/05		6,267		3/1/25		2,043
4/1/05		6,237		4/1/25		2,033
5/1/05		6,208		5/1/25		2,023
6/1/05		6,180		6/1/25		2,019
7/1/05		6,151		7/1/25		2,010
8/1/05		6,122		8/1/25		2,001
9/1/05		6,094		9/1/25		1,991
10/1/05		6,065		10/1/25		1,982
11/1/05		6,037		11/1/25		1,973
12/1/05		6,009		12/1/25		1,964
1/1/06		5,981		1/1/26		1,955
2/1/06		5,953		2/1/26		1,946
3/1/06		5,926		3/1/26		1,937
4/1/06		5,898		4/1/26		1,928

Expected Production

San Juan 28-6 Unit # 157

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/06		5,871		5/1/26		1,919
6/1/06		5,843		6/1/26		1,910
7/1/06		5,816		7/1/26		1,901
8/1/06		5,789		8/1/26		1,892
9/1/06		5,762		9/1/26		1,883
10/1/06		5,736		10/1/26		1,874
11/1/06		5,709		11/1/26		1,866
12/1/06		5,682		12/1/26		1,857
1/1/07		5,656		1/1/27		1,848
2/1/07		5,630		2/1/27		1,840
3/1/07		5,603		3/1/27		1,831
4/1/07		5,577		4/1/27		1,823
5/1/07		5,551		5/1/27		1,814
6/1/07		5,526		6/1/27		1,806
7/1/07		5,500		7/1/27		1,797
8/1/07		5,474		8/1/27		1,789
9/1/07		5,449		9/1/27		1,781
10/1/07		5,424		10/1/27		1,772
11/1/07		5,398		11/1/27		1,764
12/1/07		5,373		12/1/27		1,756
1/1/08		5,348		1/1/28		1,748
2/1/08		5,323		2/1/28		1,740
3/1/08		5,299		3/1/28		1,732
4/1/08		5,274		4/1/28		1,724
5/1/08		5,250		5/1/28		1,716
6/1/08		5,225		6/1/28		1,708
7/1/08		5,201		7/1/28		1,700
8/1/08		5,177		8/1/28		1,692
9/1/08		5,153		9/1/28		1,684
10/1/08		5,129		10/1/28		1,676
11/1/08		5,105		11/1/28		1,668
12/1/08		5,081		12/1/28		1,661
1/1/09		5,057		1/1/29		1,653
2/1/09		5,034		2/1/29		1,645
3/1/09		5,011		3/1/29		1,637
4/1/09		4,987		4/1/29		1,630
5/1/09		4,964		5/1/29		1,622
6/1/09		4,941		6/1/29		1,615
7/1/09		4,918		7/1/29		1,607
8/1/09		4,895		8/1/29		1,600
9/1/09		4,872		9/1/29		1,592
10/1/09		4,850		10/1/29		1,585
11/1/09		4,827		11/1/29		1,578
12/1/09		4,805		12/1/29		1,570
1/1/10		4,782		1/1/30		1,563
2/1/10		4,760		2/1/30		1,556
3/1/10		4,738		3/1/30		1,548
4/1/10		4,716		4/1/30		1,541

Expected Production

San Juan 28-6 Unit # 157

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/10		4,694		5/1/30		1,534
6/1/10		4,672		6/1/30		1,527
7/1/10		4,651		7/1/30		1,520
8/1/10		4,629		8/1/30		1,513
9/1/10		4,607		9/1/30		1,506
10/1/10		4,586		10/1/30		1,499
11/1/10		4,565		11/1/30		1,492
12/1/10		4,543		12/1/30		1,485
1/1/11		4,522		1/1/31		1,478
2/1/11		4,501		2/1/31		1,471
3/1/11		4,480		3/1/31		1,464
4/1/11		4,460		4/1/31		1,457
5/1/11		4,439		5/1/31		1,451
6/1/11		4,418		6/1/31		1,444
7/1/11		4,398		7/1/31		1,437
8/1/11		4,377		8/1/31		1,430
9/1/11		4,357		9/1/31		1,424
10/1/11		4,337		10/1/31		1,417
11/1/11		4,316		11/1/31		1,411
12/1/11		4,296		12/1/31		1,404
1/1/12		4,276		1/1/32		1,398
2/1/12		4,256		2/1/32		1,391
3/1/12		4,237		3/1/32		1,385
4/1/12		4,217		4/1/32		1,378
5/1/12		4,197		5/1/32		1,372
6/1/12		4,178		6/1/32		1,365
7/1/12		4,158		7/1/32		1,359
8/1/12		4,139		8/1/32		1,353
9/1/12		4,120		9/1/32		1,346
10/1/12		4,101		10/1/32		1,340
11/1/12		4,082		11/1/32		1,334
12/1/12		4,063		12/1/32		1,328
1/1/13		4,044		1/1/33		1,322
2/1/13		4,025		2/1/33		1,315
3/1/13		4,006		3/1/33		1,309
4/1/13		3,988		4/1/33		1,303
5/1/13		3,969		5/1/33		1,297
6/1/13		3,951		6/1/33		1,291
7/1/13		3,932		7/1/33		1,285
8/1/13		3,914		8/1/33		1,279
9/1/13		3,896		9/1/33		1,273
10/1/13		3,878		10/1/33		1,267
11/1/13		3,860		11/1/33		1,261
12/1/13		3,842		12/1/33		1,255
1/1/14		3,824		1/1/34		1,250
2/1/14		3,806		2/1/34		1,244
3/1/14		3,788		3/1/34		1,238
4/1/14		3,771		4/1/34		1,232

Expected Production

San Juan 28-6 Unit # 157

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/14		3,753		5/1/34		1,227
6/1/14		3,736		6/1/34		1,221
7/1/14		3,718		7/1/34		1,215
8/1/14		3,701		8/1/34		1,210
9/1/14		3,684		9/1/34		1,204
10/1/14		3,667		10/1/34		1,198
11/1/14		3,650		11/1/34		1,193
12/1/14		3,633		12/1/34		1,187
1/1/15		3,616		1/1/35		1,182
2/1/15		3,599		2/1/35		1,176
3/1/15		3,582		3/1/35		1,171
4/1/15		3,566		4/1/35		1,165
5/1/15		3,549		5/1/35		1,160
6/1/15		3,533		6/1/35		1,154
7/1/15		3,516		7/1/35		1,149
8/1/15		3,500		8/1/35		1,144
9/1/15		3,484		9/1/35		1,138
10/1/15		3,467		10/1/35		1,133
11/1/15		3,451		11/1/35		1,128
12/1/15		3,435		12/1/35		1,123
1/1/16		3,419		1/1/36		1,117
2/1/16		3,403		2/1/36		1,112
3/1/16		3,388		3/1/36		1,107
4/1/16		3,372		4/1/36		1,102
5/1/16		3,356		5/1/36		1,097
6/1/16		3,341		6/1/36		1,092
7/1/16		3,325		7/1/36		1,087
8/1/16		3,310		8/1/36		1,082
9/1/16		3,294		9/1/36		1,077
10/1/16		3,279		10/1/36		1,072
11/1/16		3,264		11/1/36		1,067
12/1/16		3,248		12/1/36		1,062
1/1/17		3,233		1/1/37		1,057
2/1/17		3,218		2/1/37		1,052
3/1/17		3,203		3/1/37		1,047
4/1/17		3,188		4/1/37		1,042
5/1/17		3,174		5/1/37		1,037
6/1/17		3,159		6/1/37		1,032
7/1/17		3,144		7/1/37		1,028
8/1/17		3,130		8/1/37		1,023
9/1/17		3,115		9/1/37		1,018
10/1/17		3,100		10/1/37		1,013
11/1/17		3,086		11/1/37		1,009
12/1/17		3,072		12/1/37		1,004
1/1/18		3,057		1/1/38		999
2/1/18		3,043		2/1/38		995
3/1/18		3,029		3/1/38		990
4/1/18		3,015		4/1/38		985