

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-039-20399	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit	
4. Well Location Unit Letter <u>H</u> : <u>1800'</u> Feet From The <u>North</u> Line and <u>810'</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 7-31-71	11. Date T.D. Reached 8-9-71	12. Date Compl. (Ready to Prod.) 4-25-01	13. Elevations (DF&RKB, RT, GR, etc.) 6377' GR
15. Total Depth 7551'	16. Plug Back T.D. 7534'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7551'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3620-5631' Mesaverde Commingled w/existing Dakota			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-CCL-GR			22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	236'	13 3/4"
7"	20#	3324'	8 3/4"
4 1/2"	11.6# & 10.5#	7551'	6 1/4"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
26. Perforation record (interval, size, and number)			
3620, 3622, 3624, 3626, 3645, 3647, 3649, 3651, 3894, 3896, 3898, 3900, 4059, 4061, 4063, 4065, 4190, 4192, 4194, 4196, 4198, 4220, 4248, 4250, 4252, 4321, 4323, 4325, 4384, 4386, 4388, 4430, 4432, 4434, 4436, 4505, 4576, 4509, 4511, 4718, 4746, 4756, 4769, 4777,			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3620-4511'		752 bbl 20# linear gel, 200,000# 20/40 Brady sd	
4718-5239'		2187 bbl slk wtr, 100,000# 20/40 Brady sd	
5308-5631'		2045 bbl slk wtr, 88,000# 20/40 Brady sd	
28. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Flowing	
Date of Test 4-24-01		Well Status (Prod. or Shut-in) SI	
Hours Tested 1	Choke Size	Prod'n for	Oil - Bbl.
		Test Period	Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press. SI 472	Casing Pressure SI 405	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By
30. List Attachments None			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 		Printed Name Peggy Cole	
		Title Regulatory Supervisor	
		Date 5-1-01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	
T. Cliff House	4745'
T. Menefee	
T. Point Lookout	5271'
T. Mancos	
T. Gallup	6250'
Base Greenhorn	7168'
T. Dakota	7343'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otztze _____
T. Granite _____
T. Graneros - 7226' _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							Perforations continued: 4801, 4814, 4830, 4850, 4897, 4908, 4817, 497 4977, 5005, 5026, 5048, 5052, 5100, 5184, 518 5200, 5223, 5234, 5239, 5308, 5320, 5348, 534 5370, 5385, 5394, 5403, 5429, 5440, 5448, 54' 5491, 5525, 5537, 5545, 5553, 5565, 5586, 56 5631'

Perforations continued:

4801, 4814, 4830, 4850, 4897, 4908, 4817, 497
4977, 5005, 5026, 5048, 5052, 5100, 5164, 518
5200, 5223, 5234, 5239, 5308, 5320, 5348, 534
5370, 5385, 5394, 5403, 5429, 5440, 5448, 54
5481, 5525, 5537, 5545, 5553, 5565, 5586, 56
5631'